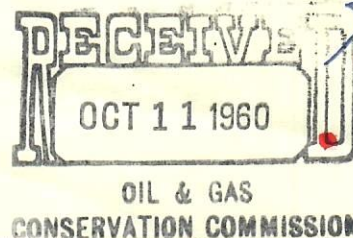


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Undesignated Operator Gulf Oil Corporation
County Moffat Address Production Department, Box 1346
City Salt Lake State Utah
Lease Name Madera Federal Well No. 3 Derrick Floor Elevation 7218
Location NW NW Section 8 Township 9N Range 90W Meridian 6th
(quarter quarter)
660 feet from N Section line and 660' feet from W Section Line
N or S E or W
Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]
Date October 10, 1960 Title Area Production Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling September 12, 19 60 Finished drilling September 27, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24	A	229'	150	24		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5000'

PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Ind-Gamma Ray-Micro-logs Date 9-25, 19 60
Was well cored? No Has well sign been properly posted? YES

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. 19____ Test Completed _____ A.M. or P.M. 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			E-LOG TOPS:
			Ft. Union 1865'
			Lewis 4030'
DST #1:	2030'-2077'	Op 1 hr.	Wk blo incr to a med blo. NGTS. Rec 330' fresh water. ISI 635# in 1 hr. FSI 480# in 30 min. IF 35#, FF 135#, H 1045. BHT 85°.
DST #2:	2178'-2201'	Op 1 hr.	Wk blo NGTS. Rec 265' sli GCM. ISI 966# in 30 min. FSI 685# in 30 min. IF 106#, FF 147#, H 1155#, BHT 82°. Reset tool midway during test to make sure it was functioning properly. This accounts for large recovery of mud.
DST #3:	With straddle packers 3347'-3359'.	Op 1 hr 15 min w/vy, vy wk blo incr to vy wk blo, decr to 0 at end of test.	Rec 630' fresh water. IFP 30#; FF 298#; ISI 1185# in 30 min; FSI 1145# in 45 min. BHT 97°.