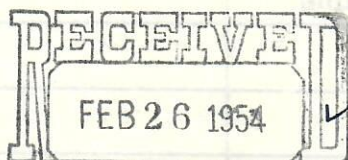



Locate  
Well  
CorrectlyFile in triplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



00105097

Field Adena Company PETROLEUM, INC.  
County Morgan Address 305 East Third, Wichita, Kansas.  
Lease ROGERS  
Well No. 1 Sec. 5 Twp. 2 North Rge. 57 West Meridian 6th p.m. State or Pat. Pat.  
Location 2310 (N) Ft. (S) of North Line and 330' (E) Ft. (W) of West line of W/2 NW/4 Elevation 1371  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W W FisherDate February 24, 1954. Title Vice-President

The summary on this page is for the condition of the well as above date.

Commenced drilling January 29, 1954 Finished drilling February 11, 1954

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 5474 to 5486 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 5551 to 5600 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28#	J-55	141'	175	24 Hrs.	

## COMPLETION DATA

Total Depth 5738 ft. Cable Tools from None to None Rotary Tools from 0 to 5738

Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_

Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Choke. ☐

Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_

Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.

B. S. &amp; W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date February 11, 1954 Straight Hole Survey Yes Type \_\_\_\_\_

\_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)Core Analysis Yes Depth \_\_\_\_\_ to \_\_\_\_\_

\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4745		
Timpas	5030		
Carlile	5075		
Greenhorn	5140		

(Continue on reverse side)

5477  
4374  
1103



[illegible]