

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED
FEB 16 1962
OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS



00104986

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Burr Field - Imp. Burr Operator H. L. Hunt
County Morgan Address 700 Mercantile Bank Bldg.
City Dallas 1, State Texas

Lease Name George E. Huey Well No. 26 Derrick Floor Elevation 4460
Location NE SE Section 31 Township 2 N Range 56W Meridian 6

1973 feet from S Section line and 657 feet from E Section Line
N or S E or W

Drilled on: Private Land Federal Land State Land
Number of producing wells on this lease including this well: Oil 5; Gas 0
Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 2-12-62 Signed A. E. Zorany
Title Supt.

The summary on this page is for the condition of the well as above date.
Commenced drilling December 23, 19 61 Finished drilling December 29, 19 61

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	J-55	111'	166 sks.	6 hrs.	30 min	500
4 1/2"	9.50#	J-55	5376'	125 sks.	48 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
Torpedo Jet	5 shots per ft.	5239	5247
TOTAL DEPTH <u>5405</u>		PLUG BACK DEPTH <u>5376</u>	

AJJ	
DVR	✓
WRS	
HHM	
JAM	
FJP	✓
JJD	✓
FILE	

Oil Productive Zone: From 5239 To 5246 Gas Productive Zone: From _____ To _____
Electric or other Logs run I.E.S. & Micro log w/ Caliper Date 12/28, 19 61
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
1-13-62	Jet	5 shots per ft.	5239	5247	"D" Sand	

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 7 A.M. or P.M. 2-11 19 62 Test Completed 7 A.M. or P.M. 2-12 19 62

For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well: Length of stroke used 54" inches.
Number of strokes per minute 16
Diam. of working barrel 2" inches
Size Tbg. 2" in. No. feet run 5168'
Depth of Pump 5170 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

TEST RESULTS: Bbls. oil per day	<u>85.02</u>	API Gravity	<u>39</u>
Gas Vol. _____ Mcf/Day;	<u>415/1</u>	Gas-Oil Ratio	<u>415/1</u> Cf/Bbl. of oil
B.S. & W. <u>39</u> %;		Gas Gravity	(Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4418'		Drill stem tested "D" sand
Ft. Hayes	4886'		Top packer 5240'--5243'
Betonite Marker	5148'		30 min I.S.I. tool open 1 hr. 30 min FST-
"D" Sand	5239'		Gas to surf. 6 min. strong blow thru out test
"J" Sand	5312'		Rec'd- 1540'-- Total fluid- 819' free oil 730' water I. Hy 2776# F. Hy 2760# I.F. 122# F.F. 559# I.S.I. 807# F.S.I. 784#

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