

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESDEC 28 1995
JUN - 2 1996

00264211

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE			
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
c. SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. OPERATOR: Edward Mike Davis		8. FARM OR LEASE NAME Boilish	
ADDRESS: 800 W. Sam Houston Pkwy. S., STE 133		9. WELL NO. 13-31	
CITY: Houston STATE: TEXAS ZIP: 77042		10. FIELD AND POOL OR WILDCAT WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FSL & 800' FWL		11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SW 31-9N 52W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)		12. COUNTY Logan	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drilg line, if any: 800'	15. NO OF ACRES IN LEASE* 320	16. NO OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA	18. PROPOSED DEPTH 4900	19. OBJECTIVE FORMATION "J" sand	
20. ELEVATIONS Show whether GR or KB: 4108 GR.	21. DRILLING CONTRACTOR Ashby Drilling	PHONE NO. 303-830-7422	22. APPROX. DATE WORK WILL START 1-2-96
23. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12.25	8 5/8	24	130
7 7/8	5 1/2	15.5	4900
QUANTITY OF CEMENT 70 150			
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. If irrigated land, surface bond of \$5000 is required.			
*DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RANG. NW SW SECTION 31 9N 52W			
PLEASE FILL IN APPROPRIATE CODES OPER NO 22755 DRLR NO 04550 FIELD NO 99999 LEASE NO FORM CD J S N D			
25. PRINT Stephen Grimes SIGNED Stephen Grimes TITLE DATE 12-28-95			

This space for Federal or State Use

PERMIT NO 951002 APPROVAL DATE DEC 29 1995 EXPIRATION DATE JUN 25 1996
APPROVED BY [Signature] TITLE Director DATE DEC 29 1995
CONDITIONS OF APPROVAL, IF ANY

A.P.I. NUMBER

05 075 9302

If well is a dry hole set plugs as follows: 1) 40 sx cmt at top of "J" sand 2) 40 sx cmt 1/2 in and 1/2 out of surface casing at shoe. 3) 10 sx cmt in top of surface casing. Cut off casing 4' below ground level and weld on a cap. Notify Ed Binkley 48 hrs prior to spud. 970-842-4465