

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

JAN 22 1996



FOR OFFICE USE
 ET FE LC SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. TYPE OF WELL OIL GAS METHANE DRY
 INJECTION OTHER

OPERATOR Edward Mike Davis PHONE (713) 629-9550
 ADDRESS HOUSTON, TX 77042
800 W. SAM HOUSTON PARKWAYS, SUITE 133
 DRILLING CONTRACTOR ASHBY DRILLING CORP. PHONE (303) 830-7742

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL MULTIPLE COMPLETION
 RECOMPLETION STARTED _____
 7. FEDERAL/INDIAN OR STATE LEASE NO.
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)
 At surface 1980' FSL E 800' FWL
 At top prod. interval reported below same
 At total depth same
 WAS DIRECTIONAL SURVEY RUN? NO YES IF YES, ATTACH COPY

9. WELL NAME AND NUMBER BOLISH 13-31
 10. FIELD OR WILDCAT Wildcat
 11. QTR. QTR. SEC. T. R. AND MERIDIAN NWSW Sec 31, T9N-R. 52W

12. PERMIT NO. 951002 13. API NO. 050759302 14. SPUD DATE 1-2-96 15. DATE TD REACHED 1-6-96 16. DATE COMPLETED 1-6-96 17. COUNTY LOGAN 18. STATE CO.
 D&A READY TO PROD

19. TOTAL DEPTH MD 4916 TVD same 20. PLUG BACK TOTAL DEPTH MD TVD 21. DEPTH BRIDGE PLUG SET MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Induction - SFL and Density - Gamma Ray 23. WAS WELL CORED? YES NO (Submit Analysis) WAS DST RUN? YES NO (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL (BBL)	TOP OF CEMENT (Specify, calc or CBL)
<u>8 5/8"</u>	<u>34#</u>	<u>12 1/4"</u>	<u>Surface</u>	<u>145'</u>		<u>85 sacks</u>	<u>Regular</u>	<u>3% CACH</u>

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD JAN 22 1996
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS COLD, OIL & GAS CONS. COMM	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF. CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
11 D" Sand	4694'	4716'	See Geological Report	Niobrara	3820'
	4716'	4738'		FORT HAYS	4176'
11 J" Sand	4808'	4916'	See Geological Report	CARLILE	4224'
				GREEN HORN	4367'
				BROWN LIME	4595'
				11 D" Sand	4694'
				11 J" Sand	4808'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION)

Surface pipe was cut off 6' below surface & weld plate over the top.

PLUG #	INTERVAL	NO OF SACKS
1	4820' - 4670'	40
2	40' TO SURFACE	10

34. CIRCLE ENCLOSED ATTACHMENTS:

- | | | |
|--------------------------------------|------------------------------|---|
| 1 MECHANICAL LOGS (1 full set req'd) | 3. WELLBORE SKETCH (See #27) | 6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION |
| 2 GEOLOGIC REPORT | 4. DST REPORT | 7. CORE ANALYSIS |
| | 5. DIRECTIONAL SURVEY | 8. OTHER: |

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Steve Chenshulaini Agent - For Edward Mice Dams 1-19-96