

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Submit 1 copy

JAN 22 1996



FOR OFFICE USE
ET ☐ FE ☐ LC ☐ SE ☐

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Edward Mike Davis PHONE (713) 629-9550
ADDRESS HOUSTON, TX 77042
800 W. SAM HOUSTON PARKWAYS, SUITE 133
2. DRILLING CONTRACTOR ASHBY DRILLING CORP. PHONE (303) 830-7742

5. TYPE OF WELL ☒ OIL ☐ GAS ☐ METHANE ☒ DRY
☐ INJECTION ☐ OTHER

6. TYPE OF COMPLETION ☐ COMMINGLED
☐ NEW WELL ☐ MULTIPLE COMPLETION
☐ RECOMPLETION STARTED (DATE)

7. FEDERAL/INDIAN OR STATE LEASE NO.

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. LOCATION OF WELL (Footages from section lines)

At surface 1980' FSL & 800' FWL
At top prod. interval reported below Same
At total depth Same

4. ELEVATIONS
KB 4118'
GR 4108'

9. WELL NAME AND NUMBER

BOLISH 13-31

10. FIELD OR WILDCAT

Wildcat

11. QTR. QTR. SEC. T. R. AND MERIDIAN

NWSW Sec 31, T9N-R. 52W

WAS DIRECTIONAL SURVEY RUN? ☒ YES ☐ IF YES, ATTACH COPY

12. PERMIT NO. 951002 13. API NO. 050759302 14. SPUD DATE 1-2-96 15. DATE TO REACHED 1-6-96 16. DATE COMPL. 1-6-96 17. COUNTY LOGAN 18. STATE CO. CO.

19. TOTAL DEPTH MD 4916 TVD Same 20. PLUG BACK TOTAL DEPTH MD 4916 TVD Same 21. DEPTH BRIDGE PLUG SET MD 4916 TVD Same

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Dual Induction - SFL and Density - Gamma Ray 23. WAS WELL CORED? ☒ YES ☐ (Submit Analysis) WAS DST RUN? ☒ YES ☐ (Submit Report)

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify, calc. or CBL)
<u>8 5/8"</u>	<u>24.4</u>	<u>12 1/4"</u>	<u>Surface</u>	<u>145'</u>		<u>85 sacks</u>	<u>Regular</u>	
							<u>3% CACH</u>	

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS 27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<u>→</u>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<u>→</u>						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			<u>→</u>						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			<u>→</u>						

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD JAN 22 1996
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS COLD, OIL & GAS CONS. COMM	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS.	CSG PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
11 D" Sand	4694'	4716'	See Geological Report	Niobrara	3820'
	4716'	4738'		Fort Hays	4176'
11 J" Sand	4808'	4916'	See Geological Report	Carlile	4224'
				Greenhorn	4367'
				Brown Line	4593'
				11 D" Sand	4694'
				11 J" Sand	4808'

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION)

SURFACE PIPE WAS CUT OFF 6' BELOW SURFACE & WELD PLATE OVER THE TOP.

PLUG #

INTERVAL

NO OF SACKS

1

4820' - 4670'

40

2

40' TO SURFACE

10

34. CIRCLE ENCLOSED ATTACHMENTS:

3. WELLBORE SKETCH
(See #27)

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

4. DST REPORT

7. CORE ANALYSIS

5. DIRECTIONAL SURVEY

8. OTHER:

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Steve Chenshulian Agent - For Edward Mice Davis 1-19-96