

OCCIDENTAL PETROLEUM CORPORATION

Please contact your area engineer with any questions concerning this procedure.

1/9/2024

PLUG and ABANDONMENT PROCEDURE

ULRICH 22-8L

API: 05-123-16730

**Step Description**

1	Well is being re-entered to P&A well to current standards due to it being offset to upcoming fracs.
2	Provide 48 hour notice to Colorado ECMC prior to rig up per request on approved Form 6 (i.e. submit Form 42, etc.)
3	Perform pre-job safety meeting and review JSA. Ensure all parties know their roles and responsibilities and can identify hazards.
4	Follow all Rockies Well Servicing guidelines.
5	Stop and complete new JSA prior to all barrier changes.
6	Attempt to leave kill string in the hole every evening/weekend. If this is not possible, discuss with foreman/engineer.
7	Locate and expose 8-5/8" casing stub.
8	Tie into and weld on 8-5/8" casing stub above GL.
9	Install 8-5/8" 3K Q92 well head with ball valves on both outlets.
10	Check and record surface casing pressure.
11	MIRU rig/ equipment/tanks/pumps.
12	Perform negative test and ensure well is dead. Wait 15-30 minutes to verify (cement is at surface).
13	Pressure test BOPE, annular and 2" 1509 iron to API standards. Chart and record pressure tests. Please refer to Testing Procedures and Testing Table listed in the APPENDIX tab. All tests are performed on stump. Note: ensure BOPE accumulator controls are properly placed and pressurized.
14	NU and torque BOPE to casing head. The BOP consists of the following components: 7-1/16" double gate BOP with blind rams and pipe rams (for 4.5" DP), annular bag, 2 TIW valves accessible with change overs if applicable (i.e. drill collars). Communicate with foreman on correct BOP.
15	Test TIW valves. Chart tests and document accordingly.
16	Spot in a pipe rack for 4-1/2" drill pipe.
17	MIRU power swivel and kelly cock valve.
18	PU and TIH with 7-7/8" drill bit, on 4-1/2" drill pipe with directional tools.
19	Drill 10 sx cement plug from surface through estimated BOC at 53'. Continue drilling out 130 sx cement shoe plug at 418', BOC estimated 561'. IF WE BEGIN TO SEE INDICATION OF NEW FORMATION BEING DRILLED, STOP AND DISCUSS W/ FOREMAN/ENGINEER. Continue drillout and washdown to tag at ~2413'. Drill through 50 sx plug to 2496'. Contact engineering if plug is not tagged at depth. Continue drillout and washdown to tag at 3514'. Contact engineering if plug is not tagged at depth.
20	Circulate with biocide treated fresh water to clean the hole. Pump until returns are clean.
21	Run gyro or use directional survey.
22	TOOH, LD drill bit, and directional tools. SB all 4-1/2" drill pipe.
23	PU and TIH with 8-5/8" bit and scraper. Clean surface casing from surface to 513'. Run scraper over 250' to 270' 2-3 times to ensure casing is clean for CIBP. TOOH, LD bit and scraper, SB all DP.
24	TIH with diverter tool on 4-1/2" dp to 3514'. Establish circulation to surface with biocide treated fresh water and pump at least three hole-volumes to clean up wellbore. Start at a low rate, then once returns are clean, slowly increase rate to 4 bpm.
25	MIRU cementers. Pump Upper Pierre Plug: Pump 285 sx (60.5 bbl or 340 cf) of the Lower AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 1% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume based on 500' in 7.875" bit size open hole with 100% excess factor. Cement will be from 3500'-3000'. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
26	Pull out of cement. TOOH to 2400'. Forward circulate tbgs clean. SB 4-1/2" dp, LD remaining. WOC.

27	TIH with diverter tool on 4-1/2" dp to 2400'. Establish circulation to surface with biocide treated fresh water and pump at least three hole-volumes to clean up wellbore. Start at a low rate, then once returns are clean, slowly increase rate to 4 bpm.
28	MIRU cementers. Pump Pierre Plug: Pump 285 sx (61.5 bbl or 345 cf) of the Lower AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 1% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume based on 500' in 7.875" bit size open hole with 100% excess factor. Cement will be from 2400'-1900'. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
29	Pull out of cement. TOOH to 1370'. Forward circulate tbg clean. SB 4-1/2" dp, LD remaining. WOC.
30	COA: Prior to pumping cement into the Upper Pierre, verify all fluid migration has been eliminated. Contact engineering if pressure remains.
31	COA: WOC. If there is evidence of pressure or fluid migration, contact Engineering as there will need to be additional remediation attempts before the SC shoe plug.
32	TIH with diverter tool on 4-1/2" dp to 1370'. Establish circulation to surface with biocide treated fresh water and pump at least three hole-volumes to clean up wellbore. Start at a low rate, then once returns are clean, slowly increase rate to 4 bpm.
33	Load hole with 110 bbls of heated surfactant to clean surface casing walls, wellhead, and surface valves/lines. Let soak for at least 2 hours. Circulate out heated surfactant with fresh water.
34	MIRU cementers. Pump 10 bbls (min) of pre-flush, followed by 5 bbls fresh water spacer. Pump Surface Casing Shoe Plug: Pump 360 sx (77.6 bbl or 436 cf) of the Upper AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 1.5% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume is based on 857' in 7.875" bit size open hole with 100% excess factor. 203' in the 8-5/8", 24# surface casing with no excess. The plug is designed to cover 1370'-310'. Plug length exceeds 500'. Consult with Foreman or Engineer on splitting up the plug. Collect wet and dry samples of cement to be left on rig. RDMO Cementers. Notify engineering if circulation is ever lost during job.
35	Pull out of cement. TOOH to 260'. Reverse circulate tbg clean with fresh water. WOC.
36	COA: If cement was not circulated to surface, then WOC 4 hours. Tag TOC. TOC must be 302' or shallower. If tag is too deep or there is evidence of pressure or fluid migration, contact Engineering.
37	MIRU WL. RIH and tag cement with gauge ring to verify appropriate coverage above the surface casing shoe. Notify engineering if tag is low. Pressure test TOC to 500psi for 15 minutes. Record and notify engineering and foreman of results.
38	MIRU WL. PU and RIH with (8-5/8", 24#) CIBP and set at 260'. POOH. RDMO WL.
39	TIH with diverter tool on 4-1/2" dp to 260'. Either swab well down or use rig air to remove water from well. (Note: Do not exceed 175 psi if using rig air). If either methods cannot be performed, contact engineering to discuss excess cement volume for top out plug.
40	DO NOT PUMP WATER AHEAD OF CEMENT. MIRU Cementers. Pump Surface Plug: Pump 80 sx (17.3 bbl or 97 cf) of the Surface AGM blend: Class G with 0.4% B547 Gas Block (Latex) and 2% S001 CC (Calcium Chloride) and 4% D053 Expansion (Gyp). Volume based on 260' inside 8-5/8", 24# surface casing with no excess. Cement will be from 260' to surface. Verify and document cement to surface. Collect wet and dry samples of cement to be left on rig.
41	Pull out of cement. TOOH, LD all but one joint of 4-1/2" dp. Circulate clean with water to ensure TOC is low enough for C&C team. TOOH and LD final joint of 4-1/2" dp. RDMO cementers. ND BOP. Install night cap. RDMO WO rig.
42	Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to rscDJVendors@oxy.com within 24 hours of completion of the job.
43	Supervisor submit paper copies of all invoices, logs, and reports to Well Services Engineering Specialist.
44	Excavation crew to notify One Call to clear excavation area around wellhead and for flow lines.
45	Excavate hole around surface casing enough to allow welder to cut casing a minimum 5' below ground level.
46	Welder cut casing minimum 5' below ground level.
47	Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
48	Obtain GPS location data and provide to GPS Teams page and OXY GIS database.
49	Back fill hole with fill. Clean location, and level.
50	Submit Form 6 Subsequent Report to Colorado ECOMC ensuring to provide 'As performed' WBD identifying operations completed.