

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

CONFIDENTIAL



00624805

Submit 1 copy

FOR OFFICE USE			
ET	FE	LC	SE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Mull Drilling Company, Inc.		PHONE (316) 264-6366	
ADDRESS P.O. Box 2758, Wichita, KS 67201			
2. DRILLING CONTRACTOR KUDU Drilling Company, Inc.		PHONE (719) 767-4177	
3. LOCATION OF WELL (Footages from section lines) At surface 600' FSL & 1920' FWL, SW/4 At top prod. interval reported below At total depth Same		4. ELEVATIONS KB 4034' GR 4022'	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> METHANE <input checked="" type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION (DATE STARTED P & A)	
7. FEDERAL/INDIAN OR STATE LEASE NO.			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER KRISS "A" #1			
10. FIELD OR WILDCAT Jalapeno Field			
11. QTR. QTR. SEC. T. R. AND MERIDIAN SE SW, 18-17S-42W			
12. PERMIT NO. 93-161		13. API NO. 05 -061-06658	
14. SPUD DATE 3/15/93		15. DATE TD REACHED 3/26/93	
16. DATE COMPLETED D&A 3/27/93 <input checked="" type="checkbox"/> READY TO PROD		17. COUNTY KIOWA	
18. STATE CO.		21. DEPTH BRIDGE PLUG SET MD NA TVD	
19. TOTAL DEPTH MD 5552' (LTD) TVD		20. PLUG BACK TOTAL DEPTH MD NA TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) Schlumberger: CNL-Density, Dual Ind., BHC Sonic		23. WAS WELL CORED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit Report)	

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT(LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL.)	TOP OF CEMENT (Specify calc. or CBL)
8 5/8"	24#	12 1/4"	GrLv1	571'		175sx LtWt 100sx C1 'A'	78.4	GrLv1

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE/COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A)						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	PLUGGED AND ABANDONED

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKESIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

30. PLEASE ATTACH AN 8 1/2" x 11" BASIC SKETCH SHOWING ALL SURFACE EQUIPMENT ASSOCIATED WITH PRODUCTION, FLUID SEPARATION, FLUID STORAGE, AND GAS MEASUREMENT FOR THE WELL. SHOW APPROXIMATE DISTANCES OF EQUIPMENT FROM WELLBORE. INCLUDE WATER DISPOSAL PITS IF APPLICABLE. OUTLINE UNDERGROUND FLOWLINES AND LIST ANY OTHER WELLS SHARING THE SURFACE EQUIPMENT.

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31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
Sand/shale	0	580	DST #1 4726-4771 (Cherokee)	Ogalalla	Behind surf pipe
Shale	580	590	30-30-30-105	Niobrara	" " "
Shale/sand	590	1190		Ft Hayes	772
Lime/shale	1190	4771	Wk surf blow-died in 22 min IF	Codell	839
Cherokee	4771	4785	Surge/flsh tool;wk blow;	Carlile	907
Shale/lime	4785	4920	died in 12 min. FF	Greenhorn	1078
Sh/lm/Atoka	4920	5030	Rec: 185'M w/sulfur odor	Dakota	1287
Shale/lime	5030	5545	IFP 23-58 ISIP 1481	Cheyenne	1587
TD	5545		FFP 70-106 FSIP 1441	Morrison	1668
			IHP 2746 FHP 2711 BHT 113°	Taloga	1801
				Day Creek	1911
				WhiteHrs	1938
				Blaine	2151
				Salt	2256
				CedarHills	2536
				St Corral	2677
				Shawnee	3870
				Lansing	4158
				Marmaton	4568
				Cherokee	4746
				Atoka	4940
				Morrow	5104
				Keyes	5197
				Miss	5278
				Spergen	5452
				LTD	5552
				LTD	5545

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE & ATTACH CEMENT VERIFICATION):

Plugged as follows:

40 sx 2007-1874
40 sx 1540-1407
40 sx 649- 516
10 sx 33- top
5 sx Mousehole / 5 sx Rathole

Job by Halliburton
Permit #93-161
P&A 12:30 PM 3/27/93

3. WELLBORE SKETCH (See #27)
6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
2. GEOLOGIC REPORT

3. WELLBORE SKETCH (See #27)
4. DST REPORT
5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
7. CORE ANALYSIS
8. OTHER:

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A. Shreve

TITLE Petroleum Engineer

DATE April 15, 1993

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