



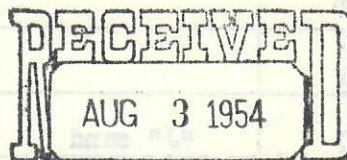
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Locate  
Well  
CorrectlyFile duplicate on Fee and Patented lands and in  
duplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

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OIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field Minto North Company J. Ray McDermott & Co. Inc.  
County Logan and Paul F. Barnhart  
Lease Mentgen Address Drawer 352, Sterling, Colorado  
Well No. 1 Sec. 24 Twp. 9N Rge. 53W Meridian 6th State or Pat. Pat.  
Location 660 Ft. <sup>(N)</sup> of South Line and 2025 Ft. <sup>(E)</sup> of West line of Sec. Elevation 4107  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Paul Speck, Jr.  
Title Dist. Clerk

Date July 26, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling July 8, 19 54 Finished drilling July 20, 19 54

## OIL AND GAS SANDS OR ZONES

No. 1, from 4680 to 4722 "D" sand No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4792 to 4860 "J" sand No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4	32.75	Smls	247	200	48	500

## COMPLETION DATA

Total Depth 4900 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4900  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 7/15 19 54 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes  
Core Analysis Yes Depth 4683 to 4717  
4802 to 4840  
(Note—Any additional data can be shown on reverse side.)

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Shale	0	4110	
Shale & Lime	4110	4290	
Shale	4290	4680	
Sand	4680	4722	"D" sand Not productive

(Continue on reverse side)



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