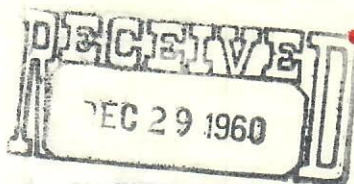




OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

*order 149-1  
dual zone completion*

LEASE NAME G. A. Henderson WELL NO. 4  
FIELD Cedar Creek WILDCAT - COUNTY Logan  
LOCATION NE/4 SE/4 NW/4 Section 18 Township 9N Range 53W Meridian 6th P.M.  
(Quarter Quarter)  
1653 feet from North Section Line and 2464 feet from West Section Line  
N or S E or W

(DETAILS OF WORK)

November 22, 1960 - Moved in and rigged up Miers Well Servicing Unit and pulled tubing.

PERFORATION JOB NO. 3 - 5060' - 5066':

Perforated 5 1/2" OD casing with 4 McCullough M-3 bullets per foot as follows:

5060' - 5066' - (6') - 24 shots (3rd Dakota "J" Sand).

Ran 166 joints 2" EUE tubing with 5 1/2" x 2" Guiberson NV-8 packer and 2" BC 100-B Sweet Side door choke. Set side door choke at 5020', packer at 5024' and tubing perforations bull plugged on bottom at 5060-63'.

Swabbed 2" tubing 1 hour for 20 barrels load oil. Well failed to flow.

TREATMENT NO. 3 - (ACID) - CASING PERFS. 5060' - 5066':

Treated formation down 2" tubing with 250 gallons Halliburton 7 1/2% MCA Acid. Maximum pump pressure 900#, minimum 400#. Injection rate 1/2 barrel per minute.

Swabbed 2" tubing 1 hour for 21 barrels load oil, then well kicked off and flowed 15 hours at the rate of 209,000 cubic feet of gas per day. FTP 35#.

Flowed 24 hours through 2" tubing, 3/4" choke, for 2 barrels oil, 4 barrels water and 211,000 cubic feet of gas.

(CONTINUED ON BACK OF SHEET)

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

DEC 29 1960

Date

Director

Company Skelly Oil Company Date December 23, 1960

Address P. O. Box 310, Sterling, Colo Phone No. LA 2-0289

By K. S. Ke Title District Clerk

(Signature)



12/23/60

TREATMENT NO. 4 - (ACID) - CASING PERFS. 5060' - 5066':

(2nd acid treatment in 3rd Dakota "J" Sand).

Treated formation down 2" tubing with 250 gallons Dowell 15% mud acid. Maximum pump pressure 2400#, minimum 1000#. Pressure had bled off to 0# in one minute after job was completed. Injection rate 2 barrels per minute.

Swabbed 2" tubing 4 hours for 18 barrels load oil, no water.

Flowed 24 hours through 2" tubing, 1/2" choke, for 80,000 cubic feet of gas and no oil. FTP 40#.

Well is now producing from only the 3rd Dakota "J" Sand through casing perforations 5060'-66'.

PBTD 5092'.

<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>	Notice of Intention to Reopen
<input checked="" type="checkbox"/>	Report of Completion	<input type="checkbox"/>	Notice of Intention to Change Plans
<input type="checkbox"/>	Other	<input type="checkbox"/>	Notice of Intention to Abandon Well

(Check appropriate space)

WELL NO. \_\_\_\_\_ OPERATOR \_\_\_\_\_  
COUNTY \_\_\_\_\_ TOWNSHIP \_\_\_\_\_ RANGE \_\_\_\_\_ SECTION \_\_\_\_\_  
LOCATION \_\_\_\_\_

TEST FROM \_\_\_\_\_ (Quarter Section) \_\_\_\_\_  
TEST FROM \_\_\_\_\_ (Quarter Section) \_\_\_\_\_  
TEST FROM \_\_\_\_\_ (Quarter Section) \_\_\_\_\_

(CONTINUED ON BACK OF SHEET)

November 22, 1960 - Moved in and rigged up 2" tubing with 1/2" choke and 2" BE 100-8 sweet shoe down choke. Set side door choke at 5060', pressure at 5060', and tubing perforations full depth at bottom at 5060'-66'.

Swabbed 2" tubing 4 hours for 18 barrels load oil. Well filled to flow.

Treated formation down 2" tubing with 250 gallons Dowell 15% mud acid. Maximum pump pressure 2400#, minimum 1000#. Pressure had bled off to 0# in one minute after job was completed. Injection rate 2 barrels per minute.

Flowed 24 hours through 2" tubing, 1/2" choke, for 80,000 cubic feet of gas and no oil. FTP 40#.

(CONTINUED ON BACK OF SHEET)

APPROVED: \_\_\_\_\_  
Date: \_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_