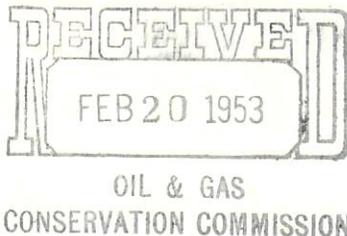


Locate Well Correctly



File in \_\_\_\_\_ State on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR, OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



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LOG OF OIL AND GAS WELL

Field Walker Company Shell Oil Company  
 County Logan Address Denham Building  
 Lease J. F. Kirk  
 Well No. 4 Sec. 17 Twp. 9N Rge. 53W Meridian \_\_\_\_\_ State or Pat. \_\_\_\_\_  
 Location 990 Ft. (N) of South Line and 990 Ft. (W) of East line of SE/4 Elevation 4137  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabrut  
 Title for: Division Production Manager

Date 2-19-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-15-51, 19 \_\_\_\_\_ Finished drilling 12-25, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4871 to 5000 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	--	258	150		
4 1/2	15.21	Special	4998	200		
2"	4.7	Pitts	4989			

COMPLETION DATA

Total Depth 5000 ft. Cable Tools from - to 4954 Rotary Tools from 0 to 5000  
 Casing Perforations (prod. depth) from 4926 to 4929 ft. No. of holes 12  
 Acidized with - gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_

Prod. began 1-23 19 52 Making 184 bbls./day of 39.1 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 200 lbs./sq. in. Csg. Pres. 640 lbs./sq. in. Gas Vol. 1127 Mcf. Gas Oil Ratio 6121 Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-24 19 51 Straight Hole Survey Yes Type Microlog  
 Time Drilling Record Yes Other Types of Hole Survey Yes Type Deflection  
 Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	282	Sand and shale.
	282	T.D.	Shale.
	282	4200	Shale.
	4200	4634	Shale and lime.

	1500	1500	SHALE AND SAND
	335	1500	SHALE
4634-4766			Sand and shale.
4766			Sample Top Muddy
4766-4872			Sand. No shows.
4872			Sample Top Dakota
4872-5000			Shale and sand.

TD-5000			Shale.
PBTD-4954			Sand

FORMATION RECORD

300	1-33	25	150	300	150
2000					2000

COMPLETION DATA

300	150	150	300
150	150	150	150

LOGGING RECORD

150	150	150	150	150
150	150	150	150	150

LOG AND CORE SAMPLES

150	150	150	150	150
150	150	150	150	150

LOGGING RECORD

150	150	150	150	150
150	150	150	150	150



LOGGING RECORD

150	150	150	150	150
150	150	150	150	150

LOGGING RECORD

150	150	150	150	150
150	150	150	150	150

STATE OF MISSISSIPPI  
 OIL AND GAS COMMISSION  
 OFFICE OF REGULATION  
 JACKSON, MISSISSIPPI