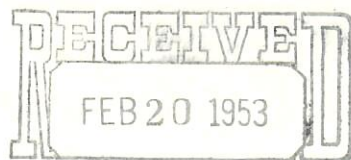


	17		

Locate
Well
Correctly

00823957

File in _____ State on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION226
LOG OF OIL AND GAS WELL

Field Walker Company Shell Oil Company
County Logan Address Denham Building
Lease J. F. Kirk
Well No. 4 Sec. 17 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 990 Ft. (N) of South Line and 990 Ft. (E) of East line of SE/4 Elevation 4137
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. H. Inabrut
Title for: Division Production Manager

Date 2-19-53

The summary on this page is for the condition of the well as above date.

Commenced drilling 12-15-51, 19 _____ Finished drilling 12-25, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4871 to 5000 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28	--	258	150		
4 1/2	15.21	Special	4998	200		
2"	4.7	Pitts	4989			

COMPLETION DATA

Total Depth 5000 ft. Cable Tools from - to 4954 Rotary Tools from 0 to 5000
Casing Perforations (prod. depth) from 4926 to 4929 ft. No. of holes 12
Acidized with - gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 1-23 19 52 Making 184 bbls./day of 39.1 A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 200 lbs./sq. in. Csg. Pres. 640 lbs./sq. in. Gas Vol. 1127 Mcf. Gas Oil Ratio 6121 Choke. ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 12-24 19 51 Straight Hole Survey Yes Type Microlog
Time Drilling Record Yes Other Types of Hole Survey Yes Type Deflection
Core Analysis No Depth _____ to _____ (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	282	Sand and shale.
	282	T.D.	Shale.
	282	4200	Shale.
	4200	4634	Shale and lime.

(Continue on reverse side)

4634-4766	Sand and shale.	4766	Sample Top Muddy	4766-4872	Sand. No shows.	4872	Sample Top Dakota	4872-5000	Shale and sand.	TD-5000	Shale.	PBTD-4954	Sand
CONVOLUTION RECORD													
MEET DATA													
COMPLETION DATA													
CASING RECORD													
IMPORTANT WATER SANDS													
OIL AND GAS SANDS OR ZONES													
PRODUCTION DATA													
OTHER DATA													