



State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

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OGCC Operator Number: 94090	Contact Name & Phone
Name of Operator: Walsh Production, Inc.	David Walsh
Address: P. O. Box 30	No: 970-522-1839
City: Sterling State: CO Zip: 80751	Fax: 970-522-2535
API Number: 05-075-6540	
Well Name: Henderson Number: #3	
Location (Qt, Qt, Sec, Twp, Rng, Meridian): NE NW Sec. 18-T9N-R53W	
County: Logan Federal, Indian or State lease number:	
Field Name: Cedar Creek Field Number: 10400	

24 hour notice required, contact @ _____

Complete the Attachment Checklist

Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other

Casing to be pulled: No Yes Top of casing cement: _____

Fish in hole: No Yes If yes, explain details below: _____

Wellbore has uncemented casing leaks: No Yes If yes, explain details below: _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 20 CIBP #2 Depth 4900 CIBP #3 Depth 5050 NOTE: Two (2) sacks cement required on all CIBPs

2. Set 20 SKS cmt from _____ ft. to 5050 ft. in Casing Open Hole Annulus

3. Set 40 SKS cmt from 750 ft. to _____ ft. in Casing Open Hole Annulus

4. Set _____ SKS cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ SKS cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ SKS cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. with _____ SKS Leave at least 100 ft. in casing

10. Set 40 SKS 1/2 in 1/2 out surface casing from 180 ft. to 105 ft.

11. Set 10 SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rate hole Set _____ SKS in mouse hole

28044

EXHAUSTED OIL WELL

Additional Plugging Information for Subsequent Report Only

Casing recovered: 3763 ft. of 5 1/2 in. casing Plugging date: 7-31-97

*Wireline contractor: _____

*Cementing contractor: Western Service Company P. O. Box 30 Sterling, CO 80571

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David Walsh

Signed David Walsh Title: Operator Date: 8-12-97

OGCC Approved: [Signature] Title: DIRECTOR Date: AUG 25 1997

CONDITIONS OF APPROVAL, IF ANY: