



WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number:	94090	Contact Name & Phone	
Name of Operator:	Walsh Production, Inc.		David Walsh
Address:	P. O. Box 30	No:	970-522-1839
City:	Sterling	State:	CO Zip: 80751
API Number:	05- 075-6540	Fax:	970-522-2535
Well Name:	Henderson	Number:	#3
Location (Qt, Qt, Sec, Twp, Rng, Meridian):	NE NW Sec. 18-T9N-R53W		
County:	Logan	Federal, Indian or State lease number:	
Field Name:	Cedar Creek	Field Number:	10400

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the			
Attachment Checklist			
Opir OGCC			
Wellbore Diagram			
Cement Job Summary			
Wireline Job Summary			

Notice of Intent to Abandon

XX

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 20	4900	5050	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
3. Set 40	750		<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
4. Set			<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
5. Set			<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
6. Set			<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing		
10. Set 40	SKS 1/2 in 1/2 out surface casing from	180	ft. to	105	ft.
11. Set 10	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input type="checkbox"/> No	<input type="checkbox"/> Yes
Set SKS in rate hole			Set SKS in mouse hole		

Additional Plugging Information for Subsequent Report Only

Casing recovered:	3763	ft. of	5 1/2	in. casing	Plugging date:	7-31-97
*Wireline contractor:						
*Cementing contractor:	Western Service Company P. O. Box 30 Sterling, CO 80571					
Type of cement and additives used:						
*Attach job summaries.						

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name David Walsh

Signed [Signature] Title: Operator Date: 8-12-97

OGCC Approved: [Signature] Title: DIRECTOR Date: AUG 25 1997

CONDITIONS OF APPROVAL, IF ANY: