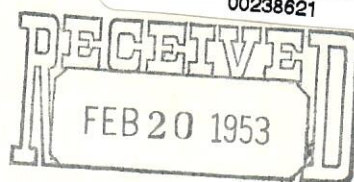


	17		

Locate
Well
Correctly



OIL & GAS
CONSERVATION COMMISSION

File in _____ locate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

LOG OF OIL AND GAS WELL

305-8

Field Walker Company Shell Oil Company
County Logan Address Denham Building
Lease J. F. Kirk
Well No. 6 330 Sec. 17 Twp. 9N Rge. 53W Meridian _____ State or Pat. _____
Location 1 Ft. (S) of North Line and 994 Ft. (W) of East line of SE/4 Elevation 4109
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

W. H. Inabnet

Date 2-19-53

Title Division Production Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-24, 19 52 Finished drilling 10-2, 19 52

OIL AND GAS SANDS OR ZONES

No. 1, from 4841 to 4907
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8 5/8	28.5	-	599	300		
4 1/2	9 1/2	French	4906	200		
2"	4.7	Jap.	4895	2% gel		

COMPLETION DATA

Total Depth 4907 ft. Cable Tools from 4623 to 4903 Rotary Tools from 0 to 4907
Casing Perforations (prod. depth) from 4899-4901 to 4898-4901 ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____ Oil Squeeze _____

Prod. began 11-22, 19 52. Making 49 bbls./day of 38.3. A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 40 lbs./sq. in. Csg. Pres. 450 lbs./sq. in. Gas Vol. 146 Mcf. Gas Oil Ratio 3005 Choke. ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-1, 19 52 Straight Hole Survey _____ Type _____
Date _____, 19 _____ Other Types of Hole Survey Yes Type Microlog
Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
Core Analysis No Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	435	Surface sand and shale
	435	3650	Shale
	3650	4252	Shale and limey shale
	4252		Sample Top Timpas

(Continue on reverse side)

4252-4300 Lime with streaks of shale

4300 Sample Top Codell

4300-4310 Sand

4310-4508 Shale and siltstone

4508 Sample Top Greenhorn

4508-4516 Limestone

4516-4741 Shale.

4741 Sample Top Muddy

4741-4775 Sand with streaks of shale

4775-4841 Shale with streaks of siltstone

4841 Sample Top Dakota

4841-4901 Sand with streaks of shale

4901-TD Shale with streaks of sand

TD Shale

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300

CONVEYANCE RECORD

DATE	TIME	FROM	TO	REMARKS
1/1/5	8:15	BLANCH	1000	300
2/2/5	8:22	-	200	300