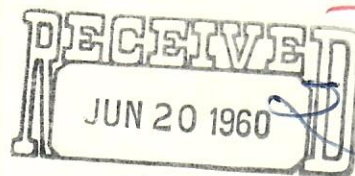




# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Ruby Operator Kingwood Oil Company  
 County Washington Address First National Building  
 City Oklahoma City State Oklahoma  
 Lease Name Wm. A. Gebauer "A" Well No. 1 Derrick Floor Elevation 4547'  
 Location NW NE Section 33 Township 2N Range 54W Meridian 6th  
 (quarter quarter)  
661 feet from N Section line and 1987 feet from E Section Line  
 Nor S E or W  
 Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
 Number of producing wells on this lease including this well: Oil None; Gas None  
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐  
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Date June 1, 1960 Signed [Signature]  
 Title Chief Clerk

The summary on this page is for the condition of the well as above date.  
 Commenced drilling May 17, 1960 Finished drilling May 22, 1960

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#	J-55	253'	200	8½ hrs.	30 min.	1025#

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 4922'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
 Electric or other Logs run Yes Date May 23, 1960  
 Was well cored? Yes. No analysis Has well sign been properly posted? No

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS	
			From	To			
						AJJ	
						DVR	
						WRS	
						HHM	
						JAM	
						FJP	
						JJD	
						FILE	

Results of shooting and/or chemical treatment: \_\_\_\_\_

### DATA ON TEST

Test Commenced   A.M. or P.M. 19 Test Completed   A.M. or P.M. 19  
 For Flowing Well: For Pumping Well:  
 Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
 Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet.  
 If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
 B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	257	Surface sand and shale with lime stringers.
	257	4206	Shale.
	4206	4580	Shale and lime.
	4580	4690	Shale.
	4690	4828	Shale and lime.
	4828	4860	Core #1, recovered 32': 10' of sandy shale, no show; 3' of shale with silt and sand streaks, no show; 13' of sandy shale with few very hard and tight sand streaks, no show; 6' of shale and siltstone, slightly sandy.
	4860	4920	Sand and shale.
			Driller's T.D., 4920'. Sch. T.D., 4922'.
			Schlumberger tops: Niobrara, 3950'
			Timpas, 4362'
			Carlile, 4416'
			Greenhorn, 4504'
			Bentonite, 4738'
			"D" Sand, 4827'
			"J" Sand, 4898'
			Sch. T.D., 4922'