

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2023

Submitted Date:

12/29/2023

Document Number:

696205499**FIELD INSPECTION FORM**Loc ID 334935 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 11 Number of Comments
- 2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCC.inspections@caerus oilandgas.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258738	WELL	PR	08/21/2004	GW	045-07651	BOULTON 33-2 (G33)	RI
258739	WELL	PR	08/21/2004	GW	045-07652	BOULTON 33-7 (G-33)	RI
258740	WELL	PR	08/21/2004	GW	045-07653	BOULTON 33-9 (G33)	RI
258741	WELL	PR	08/21/2004	GW	045-07654	BOULTON 33-8 (G33)	RI
273576	WELL	PR	05/22/2005	GW	045-10264	BOULTON 33-8A(G33NE)	RI
275356	WELL	PR	05/27/2005	GW	045-13527	BOULTON 33-10A2 (G33NE)	RI
334935	LOCATION	AC			-	BOULTON-66S92W 33SWNE	RI

General Comment:

On 12/27/2023, Reclamation Specialist Trujillo conducted an interim reclamation and stormwater inspection at Caerus Piceance LLC's CHEROKEE MOUNTAIN BOULTON-66S92W/33SWNE location in Garfield County, Colorado.

The following compliance issues were observed during this inspection:

- Unused Equipment
- Leak/Spill

Refer to the "Location", "Reclamation" and "Stormwater" sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Corrective Action date(s) provided will either be back-dated to when Operator should have been in compliance, or when Operator was initially observed to be out of compliance; the "Date of Discovery" is being provided as the corrective action date for all new observed compliance issues. Location will remain out of compliance until corrective action(s) has(have) been resolved; a follow up inspection will be conducted to ensure the compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Signage at well do not comport with current 605 requirements.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 / 911

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
Comment:	Leak apparent at pipeline equipment on the southwest end of the Location- fluids observed within containment measure under lines.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Remove and properly dispose fluids spilled into containment.		Date: 12/27/2023

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLS			
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	Produced water / Condensate Mix
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate

Comment:	Containment measure appread to be in proper functioning condition at time of inspection.			
Corrective Action:			Date:	
<u>Venting:</u>				
Yes/No				
Comment:				
Corrective Action:			Date:	
<u>Flaring:</u>				
Type				
Comment:				
Corrective Action:			Date:	

Inspected Facilities									
Facility ID:	<u>258738</u>	Type:	<u>WELL</u>	API Number:	<u>045-07651</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>258739</u>	Type:	<u>WELL</u>	API Number:	<u>045-07652</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>258740</u>	Type:	<u>WELL</u>	API Number:	<u>045-07653</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>258741</u>	Type:	<u>WELL</u>	API Number:	<u>045-07654</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>273576</u>	Type:	<u>WELL</u>	API Number:	<u>045-10264</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>275356</u>	Type:	<u>WELL</u>	API Number:	<u>045-13527</u>	Status:	<u>PR</u>	Insp. Status:	<u>RI</u>
Facility ID:	<u>334935</u>	Type:	<u>LOCATION</u>	API Number:	<u>-</u>	Status:	<u>AC</u>	Insp. Status:	<u>RI</u>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? Pass

Comment _____

No waste or debris observed on the interim and production areas of the Location.

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Fail

Comment _____

An uncapped riser was observed within the southeastern interim areas of the Location. This is considered unused equipment and requires removal.

Corrective Action _____

Remove unused equipment.

Date **12/27/2023**

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? Pass

Comment _____

Anchors observed on Location have been marked.

Corrective Action _____

Date _____

1003b. Area no longer in use? PassProduction areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced _____ Recontoured Pass 80% Revegetation In

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? I

Comment Limited inspection due to winter conditions. There are areas on the south end of the Location where vegetation does not appear to be progressing towards 1003 standards; vegetation observed within these areas are predominantly Undesirable Plant Species such as cheatgrass. A follow-up inspection will be conducted in the future growing season to determine compliance with ECMC 1003 Standards.

Noxious weeds (Possibly Bull or Musk thistle) were also observed on this Location, however Operator's attempts to manage weeds are apparent; weed management is considered "in process". Ongoing weed management required until Location receives a passing final reclamation inspection.

Corrective Action _____ Date _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: Corrective Action:

Date: _____

Overall Final Reclamation

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696205500	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6376621