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121-06890

1/26/82

Talked to Pam Rader, Exeter  
Expl. (now Buckhorn).

The 2A-28 Gebauer is the  
same as the 1A (SWSE 28)  
and was plugged on 9/23/80.  
except the surf. csg. was  
not cut off.

This intent to abandon is  
to complete the abandonment.  
(steps 7 & 8 of the attached  
procedure)

She will submit letter to  
clear up the confusion.

H M



00054498

# OIL AND GAS CONSERVATION COMMISSION

## DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.

RECEIVED

JAN 20 1982

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>COLO. OIL &amp; GAS CONS. COMM</b>	
2. NAME OF OPERATOR Exeter Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR (1200 Dome Tower, 1625 Broadway) P.O. Box 5928, Denver, Colorado 80217 T.A.		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>C SW SE Sec. 28-T2N-R54W (661' FSL &amp; 1987' FEL)</u> At proposed prod. zone Approx. Same		8. FARM OR LEASE NAME Gebauer	
14. PERMIT NO. None 12-22-59		9. WELL NO. 2A-28	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4546' GL; 4555' KB		10. FIELD AND POOL, OR WILDCAT Ruby/'D' Sand	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA C SW SE Sec. 28-T2N-R54W	
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT <input type="checkbox"/>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Date of work <u>Approx. January 26, 1982</u>			

Exeter Exploration Company proposes to plug and abandon the subject well as outlined in the attached procedure at the earliest possible time.

In February, 1979, the well was producing 0.5 BOPD and 30 BWPD, and subsequently shut in and temporarily abandoned.

Donnelly Casing Pulling Company will be commencing the work on or about January 26, 1982.

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
RLS	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE S. Div. Prod. Engr.

DATE 01-20-82

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR  
O & G Cons. Comm.

DATE JAN 27 1982

JAN 20 1982

COLO. OIL &amp; GAS CONS. COMM.

Plugging and Abandonment Procedure (2A-28 Gebauer)

- ~~1. Dump 6 sx sand on top of wireline BP set @ 4890' and across perfs @ 4820' - 4855'.~~
- ~~2. Dump 5 sx cmt on top of the sand.~~
- ~~3. Fill the 4 1/4" O.D. production casing with mud-laden fluid.~~
- ~~4. Run free point, cut, and pull the 4 1/2" O.D. csg.~~
- ~~5. Spot 25 sx cmt across 8-5/8" O.D. surface csg shoe (set @ 106').~~
- ~~6. Spot a 10 sx cmt plug at the surface.~~
7. Cut the surface csg off 4' below G.L. and weld a lid on top.
8. Clean and restore the location.