

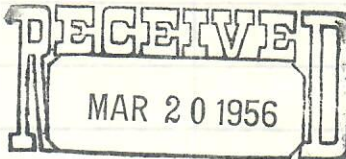


01093037

File in \_\_\_\_\_ locate on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO


Locate  
Well  
Correctly

54W



## LOG OF OIL AND GAS WELL

OIL & GAS  
CONSERVATION COMMISSION

Field Stony Point Company The Chicago Corporation  
County Washington Address Republic Natural Gas Co.  
Lease Donald J. Tuttle  
Well No. 1 Sec. 29 Twp. 2N Rge. 54W Meridian 6 State or Pat. Pat  
Location 330 Ft. (S) of north Line and 1650 Ft. (W) of east line of Sec. 29 Elevation 4540'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Joe Gracey  
Title Joe Gracey, District Superintendent

Date March 16, 1956

The summary on this page is for the condition of the well as above date.  
Commenced drilling May 28, 1954, 19\_\_\_\_ Finished drilling June 8, 1954, 19\_\_\_\_

## OIL AND GAS SANDS OR ZONES

(See electric log forwarded 6/10/54)  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8	32.3	C F & I	235.17	80 w/12% gel	24	750

## COMPLETION DATA (P &amp; A 6/8/54)

Total Depth 5024 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from GR to 5024  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 6/7/54 19\_\_\_\_ Straight Hole Survey yes Type TOTCO  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record yes  
Core Analysis yes Depth 4833 to 4980  
to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	4004		
Ft Hays	4358		
Codell	4408		
Greenhorn	4503		
Bentonite	4734		
"D" sand	4823		
"J" sand	4908		

AJJ

DVR

FJK

WRS

HHM

AH

JJD

FILE

(Continue on reverse side)