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AS CONSERVATION COMMISSION
STATE OF COLORADO

icate for Patented and Federal lands.
uplicate for State lands.

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08089

RECEIVED

APR 25 1968

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Al Ward and Son

3. ADDRESS OF OPERATOR
c/o Allison Drilling Company, Inc. 1275 Sherman, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660FNL

At top prod. interval reported below 662FWL

At total depth

14. PERMIT NO. 68-104

DATE ISSUED 4/12/68

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Tuttle

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW NW 29-2N-54W

12. COUNTY OR PARISH Washington

13. STATE Colorado

15. DATE SPUDDED 4/19/68

16. DATE T.D. REACHED 4/23/68

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4614 GR.-4620 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5075

21. PLUG, BACK T.D., MD & TVD Plugged and Abandoned

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY Rotary

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IES - Micro

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	120'	12 1/4"	70 sacks	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DNA
	FJP
	HHM
	JAN
	LJD

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY



00054578

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Allison Drilling Company, Inc.

SIGNED Larry McNeill TITLE Agent DATE April 25, 1968

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	4928	4940	<p><u>Drill Stem Test #1</u></p> <p>Open 1 hour; SI 18 minutes, Recovered 45 feet muddy water</p> <p>IF 25 FF 42</p> <p>IH 2674 FH 2665</p> <p>FSI 781</p>

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	4104	
Fort Hays	4470	
Greenhorn	4606	
Bentonite	4837	
"D" Sand	4926	
"J" Sand	5018	
T.D.	5075	

RECEIVED
 OCT 10 1950
 U.S. GEOLOGICAL SURVEY
 WASHINGTON, D.C.