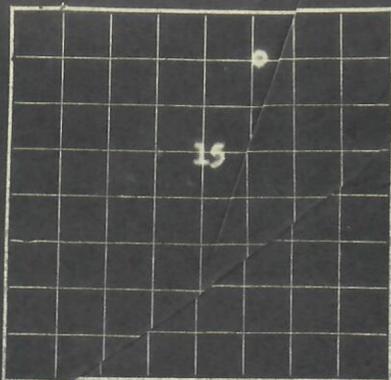


08705745

U. S. LAND OFFICE Colo. #02258
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY
LOG OF OIL OR GAS WELL

Company Wytex Service Corporation Address P.O. Box 388, Sterling, Colorado
 Lessor or Tract Government #1-15 Field Pinneo State Colorado
 Well No. 1-15 Sec. 15 T. 2N R. 55W Meridian 6th County Washington
 Location 660 ft. SW of N Line and 1926 ft. SW of E Line of NE 1/4 Elevation 4507
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed _____

Date 8-25-55 Title Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-3, 19 55 Finished drilling 8-9, 19 55

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4989 to 4995 No. 4, from _____ to _____
 No. 2, from 4995 to 4998 No. 5, from _____ to _____
 No. 3, from 4998 to 5003 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8 Rd</u>	<u>Spang</u>	<u>121</u>	<u>None</u>		<u>(4994</u>	<u>4998</u>	<u>Production</u>
							<u>5001 1/2</u>	<u>5005 1/2</u>	
<u>4-1/2</u>	<u>9.50</u>	<u>8 Rd</u>	<u>N & L</u>	<u>5105</u>	<u>Parker</u>				

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>121 K.B.</u>	<u>300</u>	<u>Halliburton</u>		
<u>4-1/2</u>	<u>5105</u>	<u>150</u>	<u>Halliburton</u>		<u>Pumped with water</u>

D MARK

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surf. feet to 5106 feet, and from _____ feet to _____ feet
 Cable tools were used from Completion feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing August 25, 1955

The production for the first 24 hours was 120 barrels of fluid of which 67% was oil; 13%
 emulsion; 16% water; and 2% sediment. Gravity, °Bé. 42 deg. API

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. J. Cruse, Driller E. J. Cardner, Driller
R. S. Dougherty, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
121	4156	4035	Pierre shale
4156	4489	333	Niobrara
4489	4542	53	Ft. Hays
4542	4632	90	Carlisle shale
4646	4653	7	Greenhorn lime
4653	4981	328	Benton shale
4981	5014	33	Muddy "D" sand
5054	5106	52	T.D. in Lakota "J" sand

Producing

✓

MARK

DATE	DEPTH	REMARKS	REMARKS	REMARKS	REMARKS
8-28-22	300	DRILLING	DRILLING	DRILLING	DRILLING
8-28-22	300	DRILLING	DRILLING	DRILLING	DRILLING

MUDDING AND CEMENTING RECORD

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

DATE	DEPTH	REMARKS	REMARKS	REMARKS	REMARKS
8-28-22	300	DRILLING	DRILLING	DRILLING	DRILLING
8-28-22	300	DRILLING	DRILLING	DRILLING	DRILLING

Subject well was drilled to a total depth of 5106' and a string of 4-1/2" J-55 9.50# was cemented at 5105' with 150 sack regular cement. Perforations were from 4994' - 4998' and 5001 1/2' - 5005 1/2' with 4 Kone shot per ft. The well was swab tested through the 4-1/2" casing and swabbed at the rate of 5 1/2 barrels of fluid per hour. Approximately 60% oil, 2" EUE tubing with a mud anchor perforated nipple and pump seat was set at 4960' K.B. and pump and rods were then run. Pumping installation consists of a National P-21 pumping unit.

No. 3' flow	888	to	2003	No. 8' flow	to
No. 3' flow	888	to	888	No. 2' flow	to
No. 1' flow	888	to	888	No. 4' flow	to

(Please see pg 1)

OIL OR GAS SANDS OR ZONES

Commenced drilling 8-28-22 to 22 Finished drilling 8-28-22 to 22

The information on this page is for the condition of the well at above date.

Date 8-28-22 Date 8-28-22

so far as can be determined from all available records.

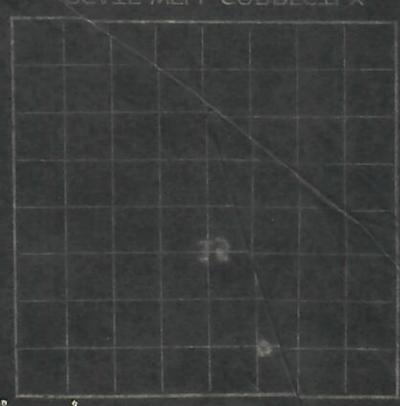
The information given hereafter is a complete and correct record of the well and all work done thereon.

Location 200 ft. S. of X Line and 1000 ft. W. of Y Line of NE1/4 Elevation 1200

Well No. 1-12 Sec. 12 T. 33 N. R. 32 W. Meridian Comp. 1-12-22

Person or Firm 1-12-22 Date 8-28-22 State Colorado

Company 1-12-22 Address P.O. Box 288, Sterling, Colorado



LOC OF OIL OR GAS WELL

15 20 55

GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR

UNITED STATES



88705745

NAME OR FIRM TO PROSPECT
 SERIAL NUMBER
 U. S. LAND OFFICE
 1200

1922