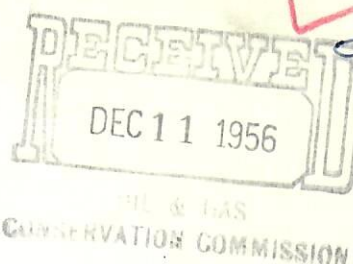




GCC Form 5

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Pinneo Operator Wytex Oil Corporation
County Morgan Address 715 Bank of Commerce Building
City Houston 2 State Texas
Lease Name Menke Well No. 1 Derrick Floor Elevation 4918
Location C SE NE Section 15 Township 2N Range 55W Meridian 6th
1980 (quarter quarter) feet from N Section line and 648 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-10-56 Signed W. A. McKenna, Jr.
Title W. A. McKenna, Jr. - Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling 11-11, 19 56 Finished drilling 11-16, 19 56

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24	J-55	100	90	8		
4 1/2	9.50	J-55	5101	150	48		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
Standard Casing	6	4978	4980

TOTAL DEPTH	5102	PLUG BACK DEPTH	4989
-------------	------	-----------------	------

Oil Productive Zone: From 4978 To 4982 Gas Productive Zone: From - To -
Electric or other Logs run yes Date 11-16, 19 56
Was well cored? yes Has well sign been properly posted? yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
11-23	Sandfrac	6000#	4978	4980	"D" Sand	

Results of shooting and/or chemical treatment: Increased Natural production

DATA ON TEST

Test Commenced 7 A.M. or P.M. 11-29 19 56 Test Completed 7 A.M. or P.M. 11-30 19 56
For Flowing Well: For Pumping Well:


Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. 70 lbs./sq.in. Number of strokes per minute
Size Tbg. 2 1/2 in. No. feet run 4977 Diam. of working barrel inches
Size Choke 40/64 in. Size Tbg. in. No. feet run
Shut-in Pressure 375# Depth of Pump feet.

Flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
yes

TEST RESULTS: Bbls. oil per day		100	API Gravity	39°	(14 hrs)
Gas Vol.	Mcf/Day;		Gas-Oil Ratio	Ct/Bbl. of oil	
B.S. & W.	%;	2	Gas Gravity	(Corr. to 15.025 psi & 60°F)	

FORMATION RECORD

(Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4144		
Ft. Hays	4486		
Carlile	4540		
Greenhorn	4639		
D	4972		
J	5046		
Total depth	5102		