

State of Colorado Energy & Carbon Management Commission

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Receive Date: 12/22/2022

TRANSFER OF OPERATORSHIP

A Selling Operator will notify the Commission about the transfer of any Transferable Item associated with its Oil and Gas Operations to a Buying Operator by filing a Form 9, Transfer of Operatorship – Intent, with the Commission at least 30 days, or as soon as practicable, before the anticipated transfer date. (Rule 218.b.) When a transaction subject to a Form 9 – Intent becomes final, the Buying Operator will submit a Form 9 – Subsequent within 7 days of closing. (Rule 218.d.(1).)

Type of Form 9, Transfer of Operatorship: [X] Intent [] Subsequent Intent # _____

OPERATOR INFORMATION

SELLING OPERATOR INFORMATION

OGCC Operator Number: 72185 Contact Name and Telephone: Robert Anderson
Name of Operator: PRODUCTION MANAGEMENT INC Name: Robert Anderson
Address: 5000 BUTTE ST #107 Phone: (719) 3377569
City: BOULDER State: CO Zip: 80301 Email: albertluck@aol.com

BUYING OPERATOR INFORMATION

OGCC Operator Number: 59925 Contact Name and Telephone: Randy Campbell
Name of Operator: MONUMENT GAS MARKETING INC Name: Randy Campbell
Address: P O BOX 950 Phone: (719) 660-0069
City: MONUMENT State: CO Zip: 80132-0950 Email: rcampbell0614@comcast.net

TRANSFER INFO

Transfer Dates

Form 9 Intent - Anticipated Date of Transfer: 05/01/2021
Form 9 Subsequent - Effective Date of Transfer: s

Confidentiality

Transfer is Confidential: No

Financial Assurance

Form 9 Intent - Estimated amount of Financial Assurance the Buying Operator will submit prior to anticipated date of transfer: \$ 40,000
Form 9 Subsequent - The Buying Operator's Financial Assurance:

SUBSEQUENT LIABILITY

Rule 218.d.(1).D.i.

"For Transferable Items listed in Rule 218.d.(1).B.i an acknowledgment that upon the effective date of transfer, that the Buying Operator assumes all responsibility for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.i. []

Rule 218.d.(1).D.ii.

"For Transferable Items listed in Rule 218.d.(1).B.ii or iii, an acknowledgment that the Buying Operator may be or may become responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders if the Buying Operator takes any action, or fails to take any action, that would cause such Transferable Item to be out of compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.ii. []

Rule 218.d.(1).D.iii.

"For Transferable Items not listed in Rule 218.d.(1).B.i-iii but Related in the Commission's records, an acknowledgment that the Commission will presume that the Transferable Item was transferred, and that the Buying Operator is responsible for compliance with the Act, the Commission's Rules, and all terms and conditions of existing Permits and Commission orders for the Transferable Items."

In checking this box the Buying Operator's acknowledges the subsequent liability pursuant to Rule 218.d.(1).D.iii.

SUBMITTAL

OPERATOR COMMENT AND SUBMITTAL

Production Management Inc requests approval for transfer of operatorship to the Coe Trust 21-18A oil well and the Coe Trust 12B-18 #2 SW well to Monument Gas Marketing and requests that the two plugging bonds currently held by COGCC in amount of \$40,000 (\$20,000) per well be transferred to Monument Gas Marketing upon approval of Form 9 if possible

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert Anderson Email: albertluck@aol.com

Signature: _____ Title: Agent for Operator Date: 12/22/2022

Wells & Facilities Proposed for Transfer Summary

1	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	WELL	017-07636	285369	321958	COE TRUST 21-18A	NENW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					
2	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	WELL	017-07160	208225	321852	COE TRUST 12B-18 #2	SWNW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					
3	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	UIC DISPOSAL	-	159088	321852	COE TRUST 12B-18 SWD 2	SWNW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					
4	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	OFF LOCATION FLOWLINE	-	479815	321852	321852	SWNW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					
5	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-	321958	321958	COE TRUST 21-18A	NENW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					
6	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-	380921	380921	COE TRUST 21-18	NENW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					
7	Facility Type	API	Facility ID	Location ID	Facility Name	QtrQtr	Sec	Twp	Rng
	LOCATION	-	321852	321852	COE TRUST 12B-18 SWD 2	SWNW	18	16S	45W
	<u>County</u>	<u>Min.Owner. Type</u>	<u>Current Operator Num</u>	<u>Current Operator Name</u>					
	CHEYENNE	FEE	72185	PRODUCTION MANAGEMENT INC					

Incidents Proposed for Transfer Summary

1	Document Numbers	Incident Type	Incident Date	Current Op #	Current Op. Name
	402406828	UNRESOLVED NOAV	11/01/2019	72185	PRODUCTION MANAGEMENT INC

Related Wells & Facilities Not Proposed for Transfer Summary

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Related Incidents Not Proposed for Transfer Summary

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Attachment List

Att Doc Num	Name
402702910	Form 09 SUBMITTED
403269774	FORM 9 INTENT ATTESTATION
403271021	EDD-I-WELLS-FACILITIES-PROPOSED
403637208	EDD-I-INCIDENTS-PROPOSED

Total Attach: 4 Files

COA Type**Description**

Issue 1: There is an Unresolved NOAV, #402406825 that will need to be accounted for.
Solution 1: Unresolved NOAVs has been included by ECMC staff.

The Operator must file a Form 3, Financial Assurance Plan, within 10 business days of Form 9 approval.

When resubmitting the Form 3, please use the following verbiage in the Operator Comments in the Signature and Certification section:

"This Form 3 Document #____ is submitted as a result of an approved Form 9 Transfer of Operatorship and it replaces Form 3 document # _____."

1 COA

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval
Total: 0 comment(s)		