

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED MAY 20 1958

INSTRUCTIONS



00104820

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Commission three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed Operator Plains Exploration Company
County Morgan Address 1135 Petroleum Club Building
City Denver 2, State Colorado
Lease Name State "K" Well No. 1 Derrick Floor Elevation 4462
Location SW SE Section 16 Township 2N Range 55W Meridian 6th P.M.
660 feet from S Section line and 1944 feet from E Section Line

Drilled on: Private Land [] Federal Land [] State Land [X]
Number of producing wells on this lease including this well: Oil []; Gas []
Well completed as: Dry Hole [] Oil Well [X] Gas Well []
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 15, 1958 Signed Russell H. Volk, President
Title Russell H. Volk, President

The summary on this page is for the condition of the well as above date.
Commenced drilling April 13, 1958 Finished drilling April 17, 1958

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5015 PLUG BACK DEPTH 4984

Oil Productive Zone: From 4930 To 4940 Gas Productive Zone: From -- To --
Electric or other Logs run Gamma & Neutron Date April 20, 1958
Was well cored? Yes Has well sign been properly posted? []

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment: After swabbing, well commenced flowing.

DATA ON TEST

Test Commenced 8 A.M. or P.M. April 23, 1958 Test Completed 8 A.M. or P.M. April 24, 1958
For Flowing Well: gauges on well
Flowing Press. on Csg. No. lbs./sq.in.
Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. 2" in. No. feet run 4970
Size Choke 2" in.
Shut-in Pressure
For Pumping Well:
Length of stroke used inches.
Number of strokes per minute
Diam. of working barrel inches
Size Tbg. in. No. feet run
Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? Yes

TEST RESULTS: Bbls. oil per day 320 API Gravity 42
Gas Vol. 275 Mcf/Day; Gas-Oil Ratio 860 Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

