

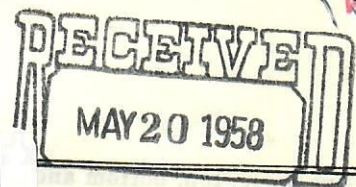
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTION



00104520



OIL & GAS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Commission three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed Operator Plains Exploration Company
County Morgan Address 1135 Petroleum Club Building
City Denver 2 State Colorado
Lease Name State "K" Well No. 1 Derrick Floor Elevation 4462
Location SW SE Section 16 Township 2N Range 55W Meridian 6th P.M.
660 feet from S Section line and 1944 feet from E Section Line
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒

Number of producing wells on this lease including this well: Oil 1; Gas 1

Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. VolkTitle PresidentDate May 15, 1958

The summary on this page is for the condition of the well as above date.

Commenced drilling April 13, 19 58 Finished drilling April 17, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8-5/8"	28#	Used	136	75	24	Time	Psi
5-1/2"	15 1/2#	J-55	5016	125	72		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
"E" Bullet	6	4932		4936

TOTAL DEPTH 5015PLUG BACK DEPTH 4984Oil Productive Zone: From 4930 To 4940Electric or other Logs run Gamma & NeutronWas well cored? YesGas Productive Zone: From -- To --Date April 20, 19 58Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
4-21-58	HyFlo	20 gal.	4932	4936	"D" Sand	

Results of shooting and/or chemical treatment: After swabbing, well commenced flowing.

DATA ON TEST

Test Commenced 8 A.M. or P.M. April 23, 19 58 Test Completed 8 A.M. or P.M. April 24, 19 58

For Flowing Well:

Flowing Press. on Csg. No. gauges on well lbs./sq.in.Flowing Press. on Tbg. " lbs./sq.in.Size Tbg. 2" in. No. feet run 4970Size Choke 2" in.Shut-in Pressure

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?
Yes

For Pumping Well:

Length of stroke used inches.Number of strokes per minute Diam. of working barrel inchesSize Tbg. in. No. feet run Depth of Pump feet.

TEST RESULTS: Bbls. oil per day 320 API Gravity 42
Gas Vol. 275 Mcf/Day; Gas-Oil Ratio 860 Cf/Bbl. of oil
B.S. & W. 0 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4108'	4444'	Shale gray to dark gray mottled white to brown calcareous.
Timpas	4444'	4510'	Limestone, white to buff dense
Carlile	4510'	4614'	Dark gray shale
Greenhorn	4614'	4840'	Limestone gray to buff coarse crystalline to dense shale dark gray
Mowry	4840'	4842'	Bentonite gray shale dark gray
Brown Lime	4842'	4924'	Shale, dark gray, trace bentonite white; trace limestone buff crystalline
"D" Sand	4924'	5001 (Projected)	Sand gray fine silty sands with interbedded shale dark gray and siltstone gray.
"J" Sand	5001	5019' (Projected)	Sand gray fine to medium partly silty w/some siltstone gray and shales dark gray to black.