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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	
JJD	
FILE	

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator B. W. Vinson
 County Morgan Address 607 National Bank of Tulsa Bldg.
 City Tulsa State Oklahoma
 Lease Name B. W. Vinson, et al, Colorado State Lease #1378-17 Well No. 1 Derrick Floor Elevation 4456
 Location C SE SW Section 16 Township 2 North Range 55 West Meridian 6
 (quarter quarter)
660 feet from South Section line and 1941 feet from West Section Line
 N or S E or W

Drilled on: Private Land Federal Land State Land
 Number of producing wells on this lease including this well: Oil None; Gas None
 Well completed as: Dry Hole Oil Well Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ross E. Wells
 Title Geologist - Thurman Consultants

Date May 12, 1958
 The summary on this page is for the condition of the well as above date.
 Commenced drilling April 23, 1958 Finished drilling April 29, 1958

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	28#	H40	106	75	12 hrs.	None	

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 5026 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
 Electric or other Logs run Schlumberger Microlog - Caliper Date April 29, 1958
 Was well cored? _____ Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
 For Flowing Well: Flowing Press. on Csg. _____ lbs./sq.in.
 Flowing Press. on Tbg. _____ lbs./sq.in.
 Size Tbg. _____ in. No. feet run _____
 Size Choke _____ in.
 Shut-in Pressure _____
 For Pumping Well: Length of stroke used _____ inches.
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tbg. _____ in. No. feet run _____
 Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day Dry and Abandoned
 Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
 B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre Shale	106	4132	Light gray to medium gray shale with thin interbeds of fine grain siltstone and scattered bentonite.
Niobrara	4132	4430	Shale, gray to dark gray, heavily speckled with light tan calcareous nodules.
Fort Hays	4430	4509	Limestone, white to light cream, dense, badly fractured, fossiliferous in part.
Carlile	4509	4603	Shale, gray to dark gray, carbonaceous in part, some interbedded siltstone stringers.
Greenhorn	4603	4660	Limestone, dark gray to gray-brown becoming sandy toward base.
Bentonite Marker	4844	4846	Bentonite, gray with brown, thin stringer of dense limestone.
"D" Sandstone	4933	4974	Cored 4916-4971 -- Recovered 17 feet black, poker chip shale, 4½ feet sandstone, water wet, 4½ feet sandstone, reworked, 11 feet sandstone, slight scattered stain, gas and distillate odor, appears water wet, 3 feet sandstone, reworked, 5 feet black poker chip shale, 4 feet sandstone, good porosity and permeability, water wet, 5 feet sandstone, reworked, hard and tight.
"J" Sandstone	5011	5026	Cored 5012-5026 -- Recovered 2 feet siltstone, 4 feet shale, black, bentonitic, 1 foot siltstone, 7 feet sandstone, fine grain, porous, water wet.
Total Depth	5026		