

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

12/21/2023

Submitted Date:

12/26/2023

Document Number:

708902620

FIELD INSPECTION FORM
 Loc ID 335572 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

42 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Longworth, Mike		michael.longworth@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210467	WELL	PR	10/01/1993	GW	045-06223	MENARY 106	PR
279725	WELL	PR	08/02/2006	GW	045-11082	CLOUGH RWF 341-15	PR
279985	WELL	PR	06/08/2006	GW	045-11129	CLOUGH RWF 332-15	PR
279987	WELL	PR	06/08/2006	GW	045-11130	CLOUGH RWF 432-15	PR
279988	WELL	PR	10/01/2022	GW	045-11131	CLOUGH RWF 431-15	PR
279991	WELL	PR	08/03/2006	GW	045-11132	CLOUGH RWF 531-15	PR
279993	WELL	PR	05/30/2006	GW	045-11133	CLOUGH RWF 541-15	PR
279994	WELL	PR	08/01/2006	GW	045-11134	CLOUGH RWF 41-15	PR
279995	WELL	PR	06/08/2006	GW	045-11135	CLOUGH RWF 32-15	PR
279998	WELL	PR	09/13/2005	GW	045-11136	CLOUGH RWF 542-15	PR
280000	WELL	PR	09/13/2005	GW	045-11137	CLOUGH RWF 31-15	PR
280002	WELL	PR	09/13/2005	GW	045-11138	CLOUGH RWF 331-15	PR
280004	WELL	PR	06/08/2006	GW	045-11139	CLOUGH RWF 42-15	PR
280005	WELL	PR	09/12/2006	GW	045-11140	CLOUGH RWF 342-15	PR
280006	WELL	PR	09/13/2005	GW	045-11141	CLOUGH RWF 442-15	PR
280018	WELL	PR	08/02/2006	GW	045-11153	CLOUGH RWF 441-15	PR
280019	WELL	PR	08/01/2014	GW	045-11154	CLOUGH RWF 532-15	PR

General Comment:

CECMC Inspection Report Summary

On 12/21/2023 at approximately 14:15 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC CLOUGH RWF 341-15 Pad.

Location # 335572 in Garfield County Colorado.

Please refer to inspection 708902406 conducted on 12/01/2023, previous corrective action has been completed.

Location is within High Priority/Density Habitat areas.

While there, I observed normal production operations.

This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Some wellhead signs weathered & cracking but still legible at this time.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	MCNARY 106 wellhead - pipe rail fence Remaining 16 wells - hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tank - hog panels		
Corrective Action:		Date:	

Type	SEPARATOR			
Comment:	Hog panels			
Corrective Action:			Date:	
Type	OTHER			
Comment:	Liquid nitrogen tank - hog panels			
Corrective Action:			Date:	
Type	TANK BATTERY			
Comment:	Hog panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Chemical tank			
Corrective Action:			Date:	
Type: Plunger Lift	# 16			
Comment:	MCNARY 106 well is not on plunger lift Remaining 16 wells are on plunger lift			
Corrective Action:			Date:	
Type: Gas Meter Run	# 17			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Liquid nitrogen tank			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 16			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Telemetry			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 6			
Comment:	Marked			
Corrective Action:			Date:	
Type: Bradenhead	# 17			
Comment:	RWF 441-15, 32-15 & 431-15 wells have Taylor plugs located on bradenheads, bradenhead valves are accessible. The remaining 14 wells have no form of pressure monitoring equipment located on bradenheads. All bradenhead valves are accessible.			
Corrective Action:			Date:	
Type: Bird Protectors	# 10			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	STEEL AST		,
Comment: Centralized containment MCNARY 106 meter house is located inside secondary containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	210467	Type:	WELL	API Number:	045-06223	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well is not on plunger lift								
Corrective Action:						Date:			
Facility ID:	279725	Type:	WELL	API Number:	045-11082	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279985	Type:	WELL	API Number:	045-11129	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279987	Type:	WELL	API Number:	045-11130	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279988	Type:	WELL	API Number:	045-11131	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279991	Type:	WELL	API Number:	045-11132	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279993	Type:	WELL	API Number:	045-11133	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279994	Type:	WELL	API Number:	045-11134	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Facility ID:	279995	Type:	WELL	API Number:	045-11135	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	279998	Type:	WELL	API Number:	045-11136	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280000	Type:	WELL	API Number:	045-11137	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280002	Type:	WELL	API Number:	045-11138	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280004	Type:	WELL	API Number:	045-11139	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280005	Type:	WELL	API Number:	045-11140	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280006	Type:	WELL	API Number:	045-11141	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	280018	Type:	WELL	API Number:	045-11153	Status:	PR	Insp. Status:	PR
<u>Producing Well</u>									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

Facility ID:	280019	Type:	WELL	API Number:	045-11154	Status:	PR	Insp. Status:	PR
--------------	--------	-------	------	-------------	-----------	---------	----	---------------	----

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Check Dams						
		Gravel				Sparse to none in some sections
Gravel						Sparse to none in areas
Hydro Mulch						
Sediment Traps						
Ditches						
Rip Rap						
Compaction						Light compaction in some areas
				Material Handling And Spill Prevention		Chemical tank containment
		Compaction				
Drains						
Culverts						
		Culverts				

Comment: [Places with sparse to no gravel & light compaction are present on location. Sparse gravel and light compaction could lead to future stabilization and tracking issues.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Through email correspondence with Mike Gardner at TEP I was informed that operator was unsure of what the buried structure was that was identified in previous inspection inside the secondary containment. I was informed operator planned on potholing around the area of the thief hatch to try & identify what the unknown structure was. Upon further investigation by the operator, the structure observed was a covered opening to a short segment of gathering line that is currently not in use. The thief hatch was an improvised cover installed on the line to block the opening and prevent wildlife from entering. The thief hatch has been removed, and a blind flange has been securely bolted on the line and marked as "Not in Use." TEP also found the other end of the line segment, it had already been covered with a blind flange.	smelserw	12/26/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708902621	Inspection 708902620 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6372270
708902622	Inspection 708902620 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6372271