

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
JAN 16 1981

COLO. OIL & GAS CONSR. COM. A.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Maryanne Snowden

3. ADDRESS OF OPERATOR
Box 565 Fort Morgan, Colorado 80701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface SE NE Sect. 12 2N 55W 2015 ft. from N line, 825 ft.
 At top prod. interval reported below from E line 4934
 At total depth 4998

14. PERMIT NO. 81-96 DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Davie

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Jubilee

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SE NE Sect. 12 2N 55W

12. COUNTY Morgan 13. STATE Colorado

15. DATE SPUDDED 1-9-81 16. DATE T.D. REACHED 1-13-81 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 1-14-81 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4527 19. ELEV. CASINGHEAD 4527

20. TOTAL DEPTH, MD & TVD 4998 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) none 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN induction electric log 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 lb.	134	12 1/4	100 sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Maryanne Snowden DATE 1/15/81

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input type="checkbox"/>
RLS	<input type="checkbox"/>
CGM	<input type="checkbox"/>