

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
Department of Natural Resources
Room 721, State Centennial Building
1313 Sherman Street
Denver, Colorado 80203



NATURAL GAS CATEGORY DETERMINATION

Date Application Filed 9-2-79 Filing No. 79-689

Applicant/Operator Name and Address:

Scott Gibson Co-Representative & Operator

Estate of Mark Snowden

P. O. Box 287, Ft. Morgan, CO 80701

Well Name and Number: Davie #2 A.P.I. #05-087-7408

Reservoir: "D" 3 Sand (Jubilee Field)

Location: Sec. SW NE 12 Twp. 2N Rge. 55W Mer. 6 p.m.

County: Morgan

Category Determination Requested: Section 102 (new reservoir)

Category Determination: X Affirmative Negative*

The following information and reference materials are being submitted to FERC with this determination:

1. List of participants thus far including the applicant and all parties submitting comments on the application. _____
2. A statement on any matter being opposed. _____
3. A copy of the application and all materials required under Part 274, subpart B. A copy or description of materials as required by 274:104(a)(4), amended 8/1/79.

*In the case of a negative determination, only a copy of the determination and a copy of FERC Form 121 will be forwarded to FERC. If the applicant or any aggrieved party so requests within 15-days of a negative determination, all information referenced in 1 thru 3 will be forwarded with the determination to FERC in accordance with 274.104(b).

A jurisdictional agency determination is hereby made that the natural gas referred to above does/~~does not~~ qualify as natural gas produced from a new onshore reservoir in accordance with the applicable provisions of the NGPA.

Douglas V. Rogers, Director

Date: FEB 11 1980

274:104(a)(6) EXPLANATORY STATEMENT on reverse side.

The Jurisdictional Agency determination was based on information contained in or added to the Application. Review by the professional staff of the Colorado Commission indicates that this well is an (New) (~~Old~~) well. The well produces from the "D" 3 Sand

reservoir(s); which is behind pipe in older wells but has not produced i.e. No sales have occurred from this reservoir before November 9, 1978, and no sales of gas has occurred from any other reservoir prior to April 20, 1977. Therefore, under the rebuttable presumption contained in Order #42-A, natural gas could not have been produced in commercial quantities.

This conclusion was originated by examination of The application, Order No. 42-A, completion data, and exhibits submitted by the applicant.

Which show this well produces from a new onshore reservoir.

And meets the qualifications of a (102) well as defined in the N.G.P.A.

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U.S. OIL & GAS COM. COMM.

1.0 API well number: (If not available, leave blank. 14 digits.)	05-087-7408			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	4,944 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	ESTATE OF MARK SNOWDEN Name		Seller Code	
	P. O. Box 287 Street			
	Fort Morgan	Colo.	80701 Zip Code	
	City		State	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Jubilee Field Name			
	Morgan		Colo. State	
	County		State	
(b) For OCS wells:	Area Name		Block Number	
	Date of Lease:		OCS Lease Number	
	Mo. Day Yr.			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Davie #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)				
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Kansas-Nebraska Natural Gas Co., Inc. 010022 Name			Buyer Code
(b) Date of the contract:	09 11 79 Mo. Day Yr.			
(c) Estimated annual production:	250 MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	2.096	0.002	Gathering 0.010	2.108
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.096	0.002	0.010	2.108
9.0 Person responsible for this application:	Name			
Agency Use Only	Title			
Date Received by Juris. Agency	Signature Scott Shion			
Date Received by FERC	9-19-79 Date Application is Completed		867-9127 Phone Number	

3/1/79

NGPA
Filing Fee

Date Check Received
9/21/79

FILING NO(S). 79-688
And/Or
WELL NAME(S) Davie #2

Date of Check 9/20/79
Check # 8732 Amt. \$ 100.00

Name of Company Scott Gibson, Co-Rep & Operator
Estate of Mark Snowden
Maker of Check Industrial Gas Services, Inc.
Bank Check Issued On Citizens Bank

3/1/79

NGPA
Filing Fee

Date Check Received
Sept 21, 1979

FILING NO(S). 79-689
And/Or
WELL NAME(S) Davie #2

Date of Check 9/20/79
Check # 8732 Amt. \$ 100.00

Name of Company Scott Gibson, co-rep and Operat.
Estate of Mark Snowden
Maker of Check Industrial Gas Service, Inc.
Bank Check Issued On Citizens Bank

