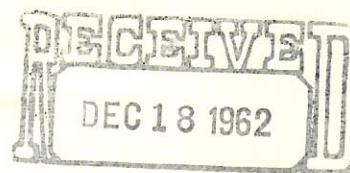


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS



00075543

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Jubilee Operator Exeter Drilling Company
County Morgan Address 1730 Glenarm Place
City Denver State Colorado
Lease Name Davie Well No. 1 Derrick Floor Elevation 4515
Location C NE NW NW NE Section 12 Township 2N Range 55W Meridian 6th PM
660 feet from N Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 14, 1962Signed [Signature]
Title Petroleum Engineer

The summary on this page is for the condition of the well as above date.
Commenced drilling November 20, 1962 Finished drilling November 24, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24#	H-40	126'	100 sacks	12 hr.	5 min.	800
5-1/2"	14#	J-55	5036'	150 sacks	48 hr.	10 min.	1000

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone To
35 Gram Jet	4 shots per foot	4920	4925 (KB)

TOTAL DEPTH 5040' (KB)PLUG BACK DEPTH 5010' (KB)

Oil Productive Zone: From 4920 To 4925 (KB) Gas Productive Zone: From To
Electric or other Logs run Induction-ES, micro, gammaray correl. Date 11-25-62 & 11-28-62, 1962
Was well cored? yes Has well sign been properly posted not yet

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	DVR	REMARKS
			From	To			
	None						

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. XXXXX 12-9 1962 Test Completed 8 A.M. XXXXX 12-10 1962

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used 54 inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute 14Size Tbg. in. No. feet run Diam. of working barrel 1-1/2 inchesSize Choke in.Size Tbg. 2-7/8 in. No. feet run 4939Shut-in Pressure Depth of Pump 4939 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 148 API Gravity 47 degree API at 72 degrees
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil (Gas to be tested within
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F) two weeks)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4153	4451	
Fort Hays	4451	4493	
Codell	4493	4505	
Carlile	4505	4597	
Greenhorn	4597	4910	
(Bentonite	4824	4828)	
Greenhorn	4828	4910	
"D" Sand	4910	4984	
("D" Pay	4920	4925)	
"J" Sand	4984	TD 5050	
Cored	4916	4931	3' ss, lite grey, reworked, carb. material, slight gas bleeding, poor P&P, spotty and dull fluorescence. 1' ss and sh, reworked, no shows. 5' ss, lite grey, clean, gas bleeding, good odor, good P&P, even fluorescence. 1' ss, reworked, hard and tite, spotty fluorescence. 3' sh.
DST #1	4920	4931	SI 1/2 hour, open 2-1/4 hours, SI 1/2 hour, GTS in 6 mins, gauged 65 MCF, OTS in 2-1/2 hours. On bottom was 90' O&GCMW, 30' VHOcm. ISIP 1221#, FP 137-675#, FSIP 1181#, IHP 2566#, FHP 2542#.