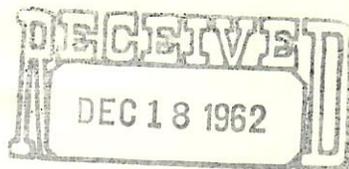


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS



00075543

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Jubilee County Morgan Operator Exeter Drilling Company Address 1730 Glenarm Place City Denver State Colorado Lease Name Davie Location C NE NW NW NE Section 12 Well No. 1 Derrick Floor Elevation 4515 Township 2N Range 55W Meridian 6th PM 660 feet from N Section line and 1980 feet from W Section Line

Drilled on: Private Land [x] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil None; Gas None Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 14, 1962 Signed [Signature] Title Petroleum Engineer

The summary on this page is for the condition of the well as above date. Commenced drilling November 20, 1962 Finished drilling November 24, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5040' (KB) PLUG BACK DEPTH 5010' (KB)

Oil Productive Zone: From 4920 To 4925 (KB) Gas Productive Zone: From To Electric or other Logs run Induction-ES, micro, gamma ray correl. Date 11-25-62 & 11-28-62, 19 Was well cored? yes Has well sign been properly posted not yet

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, DVR REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. 12-9 1962 Test Completed 8 A.M. 12-10-19 62 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. For Pumping Well: Length of stroke used 54 inches. Number of strokes per minute 14

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 148 API Gravity 47 degree API at 72 degrees Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil (Gas to be tested within B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F) two weeks)

oil

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4153	4451	
Fort Hays	4451	4493	
Codell	4493	4505	
Carlile	4505	4597	
Greenhorn	4597	4910	
(Bentonite)	4824	4828)	
Greenhorn	4828	4910	
"D" Sand	4910	4984	
("D" Pay	4920	4925)	
"J" Sand	4984	TD 5050	
Cored	4916	4931	<p>3' ss, lite grey, reworked, carb. material, slight gas bleeding, poor P&P, spotty and dull fluorescence.</p> <p>1' ss and sh, reworked, no shows.</p> <p>5' ss, lite grey, clean, gas bleeding, good odor, good P&P, even fluorescence.</p> <p>1' ss, reworked, hard and tite, spotty fluorescence.</p> <p>3' sh.</p>
DST #1	4920	4931	<p>SI 1/2 hour, open 2-1/4 hours, SI 1/2 hour, GTS in 6 mins, gauged 65 MCF, OTS in 2-1/2 hours. On bottom was 90' O&GCMW, 30' VHOCM. ISIP 1221#, FP 137-675#, FSIP 1181#, IHP 2566#, FHP 2542#.</p>