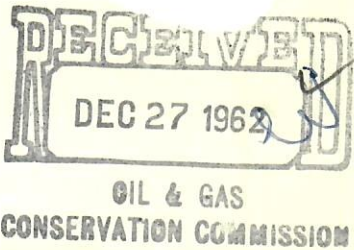


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



WELL COMPLETION REPORT

INSTRUCTIONS



Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Jubilee Operator Exeter Drilling Company and Bruce Anderson
County Morgan Address 1730 Glenarm Place, Denver 2, Colorado
City _____ State _____
Lease Name Davie Well No. 212 Derrick Floor Elevation 4507.5 GR
Location C NE NW Section 12 Township 2N Range 55W Meridian _____
660 (quarter quarter) feet from N Section line and 1980 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 20, 1962 Signed Wayne T. Bricker
Title Vice President

The summary on this page is for the condition of the well as above date.
Commenced drilling December 15, 1962 Finished drilling December 19, 1962

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8-5/8" | 24# | J-55 | 119' | 110 | 12 | | |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | | | |
| | | | |
| | | | |

TOTAL DEPTH 5,050' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS | | | | | | | | | | | | | | | |
|----------------|-----------|--------|---|------------|-----|------|-----|------|--|-----|----|-----|-----|--|-----|------|-----|------|
| Niobrara | 4140 | | | | | | | | | | | | | | | | | |
| Fort Hayes | 4466 | | | | | | | | | | | | | | | | | |
| Codell sand | 4506 | | | | | | | | | | | | | | | | | |
| Carlile shale | 4519 | | | | | | | | | | | | | | | | | |
| Greenhorn | 4610 | | | | | | | | | | | | | | | | | |
| "D" Sand | 4920 | | | | | | | | | | | | | | | | | |
| "D" Pay | 4930-4937 | | | | | | | | | | | | | | | | | |
| "J" Sand | 4991 | | | | | | | | | | | | | | | | | |
| TD | 5049 | | | | | | | | | | | | | | | | | |
| "D" Sand Core | 4918-4942 | | <p>Recovered 21'; 1-1/2' shale, black; 8-1/2' sand, reworked, shaly, no shows; 1' shale, black; 5-1/2' sand, medium-grained, clean, good porosity and permeability, good stain, odor and fluorescence, vertical fracturing throughout; 2-1/2' sand, hard, tight, appears water wet, few shale lamina; 2' shale, black, slightly sandy in top part to soft, rotten shale in bottom.</p> <p>DST #1 4928-4934; Initial shut-in 30 minutes. Final shut-in 30 minutes, open 2 hours. Fair air blow immediately, continued throughout test. Recovered 1,000' gas in pipe, 1320' water, slightly gas cut.</p> <table><tr><td>Pressures:</td><td>ISI</td><td>1169</td><td>FSI</td><td>1169</td></tr><tr><td></td><td>IFP</td><td>77</td><td>FFP</td><td>581</td></tr><tr><td></td><td>IHP</td><td>2500</td><td>FHP</td><td>2402</td></tr></table> | Pressures: | ISI | 1169 | FSI | 1169 | | IFP | 77 | FFP | 581 | | IHP | 2500 | FHP | 2402 |
| Pressures: | ISI | 1169 | FSI | 1169 | | | | | | | | | | | | | | |
| | IFP | 77 | FFP | 581 | | | | | | | | | | | | | | |
| | IHP | 2500 | FHP | 2402 | | | | | | | | | | | | | | |