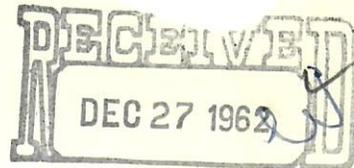


OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS



00075538

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Jubilee Operator Exeter Drilling Company and Bruce Anderson County Morgan Address 1730 Glenarm Place, Denver 2, Colorado City State

Lease Name Davie Well No. 212 Derrick Floor Elevation 4507.5 GR Location C NE NW Section 12 Township 2N Range 55W Meridian 660 feet from N Section line and 1980 feet from W Section Line N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil 1; Gas Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 20, 1962 Signed [Signature] Title Vice President

The summary on this page is for the condition of the well as above date. Commenced drilling December 15, 1962 Finished drilling December 19, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 5,050' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: For Pumping Well: Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches. Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute. Size Tbg. in. No. feet run Diam. of working barrel inches. Size Choke in. Size Tbg. in. No. feet run Shut-in Pressure Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS															
Niobrara	4140																	
Fort Hayes	4466																	
Codell sand	4506																	
Carlile shale	4519																	
Greenhorn	4610																	
"D" Sand	4920																	
"D" Pay	4930-4937																	
"J" Sand	4991																	
TD	5049																	
"D" Sand Core	4918-4942		<p>Recovered 21'; 1-1/2' shale, black; 8-1/2' sand, reworked, shaly, no shows; 1' shale, black; 5-1/2' sand, medium-grained, clean, good porosity and permeability, good stain, odor and fluorescence, vertical fracturing throughout; 2-1/2' sand, hard, tight, appears water wet, few shale lamina; 2' shale, black, slightly sandy in top part to soft, rotten shale in bottom.</p> <p>DST #1 4928-4934; Initial shut-in 30 minutes. Final shut-in 30 minutes, open 2 hours. Fair air blow immediately, continued throughout test. Recovered 1,000' gas in pipe, 1320' water, slightly gas cut.</p> <table style="width: 100%; margin-top: 10px;"> <tr> <td>Pressures:</td> <td>ISI</td> <td>1169</td> <td>FSI</td> <td>1169</td> </tr> <tr> <td></td> <td>IFP</td> <td>77</td> <td>FFP</td> <td>581</td> </tr> <tr> <td></td> <td>IHP</td> <td>2500</td> <td>FHP</td> <td>2402</td> </tr> </table>	Pressures:	ISI	1169	FSI	1169		IFP	77	FFP	581		IHP	2500	FHP	2402
Pressures:	ISI	1169	FSI	1169														
	IFP	77	FFP	581														
	IHP	2500	FHP	2402														