

	11	2N	

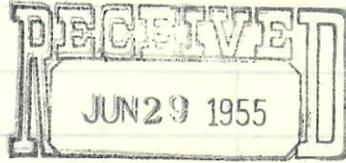
Locate Well Correctly



00054425

File in rate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS
CONSERVATION COMMISSION

Field XENIA - WEST Company THE KIMBARK COMPANY, LTD.
 County WASHINGTON Address 318 PATTERSON BLDG., DENVER, COLO.
 Lease MINKLER
 Well No. 1 Sec. 11 Twp. 2N Rge. 5W Meridian 6TH State or Pat. PAT.
 Location 650 Ft. (S) of N Line and 1920 Ft. (W) of E line of Sec. Elevation 1503
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William A. Boyd
 Title WILLIAM A. BOYD
SOLE GENERAL PARTNER

Date 27 JUNE 1955

The summary on this page is for the condition of the well as above date.

Commenced drilling 15 May, 19 55 Finished drilling 23 May, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4736 to 4745 No. 4, from _____ to _____
 No. 2, from 4793 to 4811 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8</u>	<u>15.00</u>	<u>SPIRAL WELD</u>	<u>132</u>	<u>100 & 2 CHL.</u>	<u>20</u>	<u>1000</u>
<u>5 1/2</u>	<u>15.50</u>	<u>SMLS</u>	<u>4879</u>	<u>100</u>	<u>72</u>	<u>1200</u>

COMPLETION DATA PB 4759 NewPerfs. 4745-49 Dsd.

Total Depth 4880 ft. Cable Tools from 4880 to _____ Rotary Tools from 0 to 4880
 Casing Perforations (prod. depth) from 4806-09 to 4806-09 ft. No. of holes 56
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began 12 JUNE 19 55. Making 120 bbls./day of 46° A. P. I. Gravity Fluid on _____ Pump
 Chokey
 Tub. Pres. 0 lbs./sq. in. Csg. Pres. 350 lbs./sq. in. Gas Vol. 12 Mcf. Gas Oil Ratio 100:1
 Length Stroke 54" in. Strokes per Min. 15 Diam. Pump 1 1/4 in.
 B. S. & W. NIL % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date 23 MAY 19 55 Straight Hole Survey YES Type TOTCO
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record YES (Note—Any additional data can be shown on reverse side.)
 Core Analysis YES Depth 4739 to 4746 GAMMA RAY
4819 to 4823 NEUTRON
4829 4842

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJD	FILE
<u>NIOBRARA</u>	<u>3912</u>										
<u>TIMPAS</u>	<u>4248</u>	<u>4301</u>									
<u>GREENHORN</u>	<u>4400</u>	<u>4565</u>									
<u>L.N. MARKER</u>	<u>4636</u>										
<u>"D"</u>	<u>4721</u>	<u>4758</u>									
<u>"J"</u>	<u>4793</u>										

(Continue on reverse side)

Produce about