

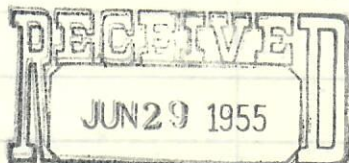
	11	2N	

Locate  
Well  
Correctly

00054425

File in rate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field XENIA - WEST Company THE KIMBARK COMPANY, LTD.  
County WASHINGTON Address 318 PATTERSON BLDG., DENVER, COLO.  
Lease MINKLER  
Well No. 1 Sec. 11 Twp. 2N Rge. 5W Meridian 6TH State or Pat. PAT.  
Location 650 (N) Ft. (S) of N Line and 1920 (E) Ft. (W) of E line of Sec. Elevation 4503  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

William A. Boyd  
WILLIAM A. BOYD  
SOLE GENERAL PARTNER

Date

27 JUNE 1955

Title

The summary on this page is for the condition of the well as above date.

Commenced drilling 15 MAY, 19 55 Finished drilling 23 MAY, 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from 4736 to 4745 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 4793 to 4811 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>8 5/8</u>	<u>15.00</u>	<u>SPIRAL WELD</u>	<u>132</u>	<u>100 &amp; 2 CHL.</u>	<u>20</u>	<u>1000</u>
<u>5 1/2</u>	<u>15.50</u>	<u>SMLS</u>	<u>4879</u>	<u>100</u>	<u>72</u>	<u>1200</u>

## COMPLETION DATA

Total Depth 4880 ft. Cable Tools from 4 to \_\_\_\_\_ Rotary Tools from 0 to 4880  
Casing Perforations (prod. depth) from 4806-09 to 4806-09 ft. No. of holes 56  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began 12 JUNE 19 55 Making 120 bbls./day of 46° A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 0 lbs./sq. in. Csg. Pres. 350 lbs./sq. in. Gas Vol. 12 Mcf. Gas Oil Ratio 100:1 Choke. ☐  
Length Stroke 54" in. Strokes per Min. 15 Diam. Pump 1 1/4 in.  
B. S. & W. NIL % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log YES Date 23 MAY 19 55 Straight Hole Survey YES Type TOTCO  
Date \_\_\_\_\_ 19 \_\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record YES (Note—Any additional data can be shown on reverse side.)  
Core Analysis YES Depth 4739 to 4746 GAMMA RAY  
4819 to 4823 NEUTRON  
4829 to 4842

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ	DVR	FJK	OPS	HHM	AH	JJD	FILE
NIOBRARA	<u>3912</u>										
TIMPAS	<u>4248</u>	<u>4301</u>									
GREENHORN	<u>4400</u>	<u>4565</u>									
L.N. MARKER	<u>4636</u>										
"D"	<u>4721</u>	<u>4758</u>									
"J"	<u>4793</u>										

(Continue on reverse side)

Produce about