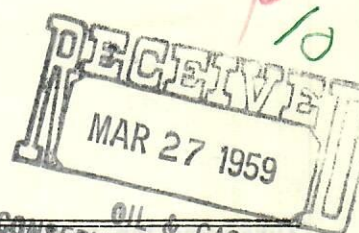




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Thames, Turnbull & Zoch; Dow & McHugh
County Morgan Address 504 Colorado Building
City Denver 2 State Colorado
Lease Name Schroeder Well No. 1 Derrick Floor Elevation 4395 KB
Location C NW SE Section 7 Township 2N Range 57W Meridian 6th
(quarter quarter) feet from S Section line and 1980 feet from E Section Line
N or S E or W
Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Date 3/26/59 Signed James C. Hays
Title Agent

The summary on this page is for the condition of the well as above date.
Commenced drilling March 12, 1959 Finished drilling March 21, 1959

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|--------|-------------|-------|--------------|---------------|---------|---------------|-----|
| | | | | | | Time | Psi |
| 8 5/8" | 24# | j-55 | 183 | 115 | 12 hrs. | | |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | From | Zone | To | AJJ |
|----------------|--------------------------|------|------|----|------|
| | | | | | DVR |
| | | | | | VRS |
| | | | | | HMM |
| | | | | | JAM |
| | | | | | PIP |
| | | | | | JID |
| | | | | | FILE |

TOTAL DEPTH 5635 PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19____
Was well cored? Yes Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|------|--------|--|
| Pierre sh. | 150 | 4745 | |
| Niobrara sh | 4745 | 5062 | |
| Ft. Hays ls | 5062 | 5097 | |
| Carlile | 5097 | 5306 | |
| Greenhorn ls | 5306 | 5220 | |
| Bentonite sh. | 5220 | 5486 | |
| "D" Sand | 5486 | 5511 | |
| Silty sh | 5511 | 5562 | |
| "J" Sand | 5562 | 5635 | |
| | | | T.D. |
| | | | DST 5500-5505 in "D" Sand |
| | | | Tool open 2 hrs. Very weak blow increasing to fair at end of test. Rec. 40' slightly oil cut mud; 60' slightly OCMW. |