



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 27 1959 OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Thames, Turnbull & Zoch; Dow & McHugh County Morgan Address 504 Colorado Building City Denver 2 State Colorado

Lease Name Schroeder Well No. 1 Derrick Floor Elevation 4395 KB Location C NW SE Section 7 Township 2N Range 57W Meridian 6th 1980 feet from S Section line and 1980 feet from E Section Line N or S E or W

Drilled on: Private Land [X] Federal Land [] State Land [] Number of producing wells on this lease including this well: Oil ; Gas Well completed as: Dry Hole [X] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 3/26/59 Signed James C. [Signature] Title Agent

The summary on this page is for the condition of the well as above date. Commenced drilling March 12, 1959 Finished drilling March 21, 1959

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a vertical column with codes: AJJ, DVR, VRS, HHM, JAM, PIP, JID, FILE

Oil Productive Zone: From To Gas Productive Zone: From To Electric or other Logs run Date, 19 Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Handwritten numbers: 5086, 4395, 291

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Pierre sh.	150	4745	
Niobrara sh	4745	5062	
Ft. Hays ls	5062	5097	
Carlile	5097	5306	
Greenhorn ls	5306	5220	
Bentonite sh.	5220	5486	
"D" Sand	5486	5511	
Silty sh	5511	5562	
"J" Sand	5562	5635	
			T.D.
			DST 5500-5505 in "D" Sand
			Tool open 2 hrs. Very weak blow increasing to fair at end of test. Rec. 40' slightly oil cut mud; 60' slightly OCMW.