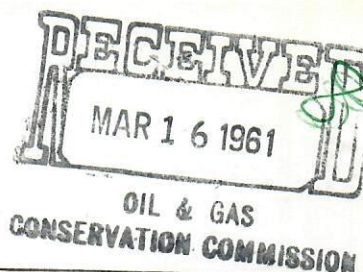


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Forge Operator HLM Drilling Company
County Morgan Address 920 Patterson Building
City Denver 2 State Colo.
Lease Name Doheny-Schroeder Well No. 2 Derrick Floor Elevation 4383
Location SE NE Section 7 Township 2 N Range 57 W Meridian 6
(quarter quarter)
1976 feet from N Section line and 660 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas _____
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 15, 1961

Signed James H. Hays
Title President

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-4-60, 19____ Finished drilling 10-10-60, 19____

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	24#	J-55	203	110			
4-1/2	9.5 and 11.60	J-55	5543				

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
60 gram jet	6	5485	87

TOTAL DEPTH	5543	PLUG BACK DEPTH	5502
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Oil Productive Zone: From 5485 To 91 Gas Productive Zone: From _____ To _____
Electric or other Logs run yes Date 10-9-60
Was well cored? yes Has well sign been properly posted? _____

AJJ	
DVR	<input checked="" type="checkbox"/>
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
12-9	refined oil	10,000 gal	5486	88		
	sand	10,000#				

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 8 A.M. or P.M. Dec. 17 19 60 Test Completed 8 A.M. or P.M. Dec. 18 19 60

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Flowing Press. on Tbg. _____ lbs./sq.in.

Size Tbg. _____ in. No. feet run _____

Size Choke _____ in.

Shut-in Pressure _____

For Pumping Well:

Length of stroke used 54 inches.

Number of strokes per minute 14

Diam. of working barrel 1-1/4 inches

Size Tbg. 2 in. No. feet run 5465

Depth of Pump 5430 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 90 API Gravity 41
Gas Vol. 49 Mcf/Day; Gas-Oil Ratio 550/1 Cf/Bbl. of oil
B.S. & W. 10 %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

VIOLATION
REMARKS- late

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara		4736	
Ft. Hays		5030	
Codell		5072	
Greenhorn		5136	
Bentonite		5377	
"D" Sand		5472	
T.D.		5545	
			<p>Core #1 5477-5512, Cut 35', Rec. 33-1/2'</p> <p>5477-82 rew. s.s. and sh.</p> <p>82-83 1/2 rew. s.s. and sh, more lam, sh.</p> <p>83 1/2-84 1/2 S.s., v.f.g., hard, tight, low por. and perm, no shows</p> <p>84 1/2-88 1/2 S.s., vfg, low to med. por and perm, some sh. streaks, solid oil stain, gas odor</p> <p>88 1/2-93 1/2 S.s., f.g., zones of med. grained, hard, streaks of sh, med. P & P, solid oil stain, gas odor.</p> <p>93 1/2-95 S.s., as above, more sh streaks, solid oil stain, gas odor</p> <p>95-96 s.s. as above, more medium grained zones near top, solid stain, gas odor, grading to s.s., vfg, hd, tite, low P & P, N.S.</p> <p>96-99 Sh, hard, black</p> <p>99-5505 ss, vfg, hd, tite, very low P & P, N.S.</p> <p>5505-10 1/2 sh, black, laminated</p> <p>10 1/2-12 lost.</p> <p>DST #1 5485-5543. Rec. 130' oil cut mud, 840' muddy wtr.</p> <p>DST #2 5485-91 Misrun</p> <p>DST #3 5488-5494 Rec. 90' mud cut oil, 60' oil cut mud, 30' muddy water.</p>