

FORM
INSPRev
X/20

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/18/2023

Submitted Date:

12/18/2023

Document Number:

707901183

FIELD INSPECTION FORM

Loc ID 441625 Inspector Name: Silver, Randy On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10694
Name of Operator: PROVIDENCE OPERATING LLC DBA POCO
Address: 16400 DALLAS PARKWAY SUITE 400
City: DALLAS State: TX Zip: 75428

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 12 Number of Comments
4 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Brown, Devin		dbrown@providence-energy.com	
Grimes, Meghan		mgrimes@providence-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
441802	WELL	PR	09/29/2020	OW	123-41513	Long 22-15-6NCH	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	NFPA placards faded or missing		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	01/18/2024
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:		
Comment:	<input type="text"/>	
Corrective Action:	<input type="text"/>	Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Stained soil under fuel pot of ECD		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e	Date:	01/18/2024
Type	TRASH		
Comment:	Trash unused door near pumping unit.		
Corrective Action:	Comply with rule 606	Date:	01/18/2024
Type	OTHER		
Comment:	Unmarked unused not bullplugged outof service risers on location.		
Corrective Action:	Out-of-Service Status means a flowline or crude oil transfer line that is associated with an inactive well or the operator has ceased normal operations. For an out of service line, the operator must: A. Isolate or disconnect it from sources of oil, condensate, produced water, or natural gas;B. Evacuate all hydrocarbons and produced water to ensure the line is safe and inert and depressurize the line; and C. apply OOSLAT	Date:	01/18/2024

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____
 Comment:
 Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:		corrective date
Type: Compressor	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	Gas powered motor	
Corrective Action:		Date:
Type: Bird Protectors	# 2	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with cruod oil tanks			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	2	500 BBLs	STEEL AST		40.043775,-104.651451		
Comment:							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 441802 Type: WELL API Number: 123-41513 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 09/20/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Submit reports

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Monday December 18, 2023 at approximately 2:22PM, I, Inspector Randy Silver, conducted an on-site inspection. Location: Long #22-15-6NCH Operator: POCO API#: 123-41513 County: Weld While there, I observed a shut in well head and production facility During this inspection the following possible compliance issues were observed: Risers: Rule 1101 a (3) Corrective action date of 1-18-24 see photo 5 Placards: Rule 605 e Corrective action date of 1-18-24 See photo 8 Stained soil: Rule 905e corrective action date of 1-18-24 See photo 6 Trash: Rule 606 Corrective action date of 1-18-24 See photo 7 Weather conditions: Clear A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This is a summary of inspection report.</p>	silverr	12/18/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403628602	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6360463
707901184	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6360427