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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
APR-3 1963OIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Forge Operator Patterson Gas & Oil Company
County Morgan Address 940 Western Federal Savings Building
City Denver 2 State Colorado

Lease Name Weimer Well No. 1 Derrick Floor Elevation 4386
Location SW SW Section 8 Township 2N Range 57 W Meridian 6 PM
(quarter quarter)
660 feet from S Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 2, 1963Signed Avery Brown
Title Manager

The summary on this page is for the condition of the well as above date.

Commenced drilling November 3, 1962 Finished drilling November 10, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	24#	D	167'	150	12		
4 1/2"	10.5#	J 55	5608	125	48		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		DVR
		From	To	
Jet	8	5478	82	WRS
				HMM
				JAM
				FJP
				JJD
				FILE

Oil Productive Zone: From 5476 To 83 Gas Productive Zone: From None To
Electric or other Logs run Lane Wells - E. S. and Minilog Date 11/9, 1962
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. or P.M. 1/20 1963 Test Completed 8 A.M. or P.M. 1/21 1963

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.Flowing Press. on Tbg. lbs./sq.in.Size Tbg. in. No. feet run Size Choke in.Shut-in Pressure

For Pumping Well:

Length of stroke used 34 inches.Number of strokes per minute 17Diam. of working barrel 1 1/2 inchesSize Tbg. 2 in. No. feet run 5482Depth of Pump 5482 feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 12 API Gravity 38
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 10 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

Field ratio approx 500/1

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4714	5020	
Ft. Hays	5020	5064	
Carlile & Graneros	5064	5464	
"D" Sand	5464	5487	Cored - tight pay from 5476 - 83
"J" Sand	5538	T. D.	Sandstone and shale, no shows

TEST NO ATAC