



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED APR-3 1963

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Forge Operator Patterson Gas & Oil Company
County Morgan Address 940 Western Federal Savings Building
City Denver 2 State Colorado
Lease Name Weimer Well No. 1 Derrick Floor Elevation 4386
Location SW SW Section 8 Township 2N Range 57 W Meridian 6 PM
660 feet from S Section line and 660 feet from W Section Line

Drilled on: Private Land [x] Federal Land [ ] State Land [ ]
Number of producing wells on this lease including this well: Oil 1; Gas 0
Well completed as: Dry Hole [ ] Oil Well [x] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 2, 1963 Signed Avery Brown, Manager

The summary on this page is for the condition of the well as above date.
Commenced drilling November 3, 1962 Finished drilling November 10, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, and a log index (DVR, WRS, HMM, JAM, EJP, JD, FILE)

Oil Productive Zone: From 5476 To 83 Gas Productive Zone: From None To
Electric or other Logs run Lane Wells - E. S. and Minilog Date 11/9, 1962
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 8 A.M. or P.M. 1/20 1963 Test Completed 8 A.M. or P.M. 1/21 1963
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in.
Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used 34 inches. Number of strokes per minute 17
Diam. of working barrel 1 1/2 inches Size Tbg. 2 in. No. feet run 5482
Depth of Pump 5482 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 12 API Gravity 38
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 10%; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

Field ratio approx 500/1

