



# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

APR 22 1970

5. LEASE DESIGNATION AND SERIAL NO.  
**COLO. OIL & GAS CONS. COMM.**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Re-drill

2. NAME OF OPERATOR  
Millard Huey

3. ADDRESS OF OPERATOR  
Box 25, Ft. Morgan, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NW NE NE 12-2N-57W  
At top prod. interval reported below 5430  
At total depth \_\_\_\_\_

14. PERMIT NO. 5520 DATE ISSUED 10-3-50

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Huey Hall

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT \_\_\_\_\_

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
12-2N-57W

12. COUNTY Morgan 13. STATE Colo.

15. DATE SPUNDED \_\_\_\_\_ 16. DATE T.D. REACHED 10-3-50 17. DATE COMPL. (Ready to prod.) or (Plug & Abd.) \_\_\_\_\_ 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4496 GR. 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD \_\_\_\_\_ 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS \_\_\_\_\_ CABLE TOOLS X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
Tried to produce 5430 to 5435 and failed after re-drill

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Schlumberger when first drilled

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>2 and 7/8</u>		<u>5530</u>	<u>8/78</u>		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
Perforated 5430 to 5435 used 2-7/8 tubing for casing—didn't run any tubing inside of casing.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) \_\_\_\_\_ TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
A small amount of oil was produced after re-drill and then turned to water.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Millard Huey TITLE Owner DATE April, 21, 1970

See Spaces for Additional Data on Reverse Side