



01093367

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

APR 22 1970

5. LEASE DESIGNATION AND SERIAL NO.  
COLO. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Huey Hall*9. WELL NO.  
*1*

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA  
*12-2N-57W*12. COUNTY  
Morgan13. STATE  
*Colo.*

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other *Re-drill*

2. NAME OF OPERATOR

*Millard Huey*

3. ADDRESS OF OPERATOR

*Box 25, Ft. Morgan, Colorado*

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface *NW NE NE 12-2N-57W*At top prod. interval reported below *5430*

At total depth

*5520*

14. PERMIT NO.

DATE ISSUED

*10-3-50*

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD

*10-3-50**(Plug & Abd.)**4496**GR.*

20. TOTAL DEPTH, MD &amp; TVD 21. PLUG, BACK T.D., MD &amp; TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

*Tried to produce 5430 to 5435 and failed after re-drill**no*

26. TYPE ELECTRIC AND OTHER LOGS RUN

*Schlumberger when first drilled*27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>2 and 7/8</i>		<i>5530</i>	<i>8/78</i>		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

*Perforated 5430 to 5435 used 2-7/8 tubing for casing—didn't run any tubing inside of casing.*

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

33.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*A small amount of oil was produced after re-drill and then turned to water.*

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Millard Huey*

TITLE

*Owner*DATE *April, 21, 1970*

See Spaces for Additional Data on Reverse Side