

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/20/2023

Submitted Date:

12/21/2023

Document Number:

702502237

FIELD INSPECTION FORMLoc ID 312860 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 95520

Name of Operator: WESCO OPERATING INC

Address: 120 S DURBIN STREET

City: CASPER State: WY Zip: 82602

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Kirkwood, Tom	307-577-5328	tomk@kirkwoodcompanies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222648	WELL	IJ	11/01/2022	DSPW	081-06008	MAUDLIN GULCH UNIT 12	AC

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 12/20/2023, Inspector Kirby Burchett, conducted a UIC Routine inspection at Wesco Operating LLC on the Maudlin Gulch Unit 12 well, Location #312860, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations no compliance issues were observed.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	866-965-6296 or 911	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:

Type: Deadman # & Marked	# 4		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Gauge installed		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 222648 Type: WELL API Number: 081-06008 Status: IJ Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 525UIC Routine

Inj./Tube: Pressure or inches of Hg 440 Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: MR-MN

TC: Pressure or inches of Hg 2 Previous Test Pressure _____ Last MIT: 03/21/2019

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Actively injecting at time of inspection

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT