

**State of Colorado**  
**Energy & Carbon Management Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/21/2023

Document Number:

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**Off-Location Flowline**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 10651 Contact Person: Michael Cugnetti  
Company Name: VERDAD RESOURCES LLC Phone: (720) 8456901  
Address: 1125 17TH STREET SUITE 550 Email: mcugnetti@verdadresources.com  
City: DENVER State: CO Zip: 80202  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE**

**FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 465578 Location Type: Manifold  
Name: Timbro Ranch 1-3 sales line Number: \_\_\_\_\_  
County: WELD  
Qtr Qtr: NENE Section: 4 Township: 9N Range: 59W Meridian: 6  
Latitude: 40.785055 Longitude: -103.974103

**Description of Corrosion Protection**

Anode's are installed on steel flowlines. An annual water sampling program to determine corrosive fluids on all locations has been implemented. Poly lines are used wherever possible to prevent corrosion. Flowlines are sampled and truck treated with scale and corrosion inhibitor on an as needed basis. Failures are identified through AVO and annual inspections.

**Description of Integrity Management Program**

Integrity of flowlines are managed by conducting a 4-hour pressure test with installation of the line. Verdad adheres to rule 1104.j.2 by using a FLIR GF 320 infrared gas detection camera and an RD 7100 Line Locator. The Inspector annually conducts a survey using the camera to inspect for leaks along the entire length of the flowline. Other annual tests include static head tests on below-ground dump lines and function tests on isolation valves. Sites are monitored daily by lease operators trained to use sensory observation to inspect for leaks at the facility.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 465859 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 439517 Location Type: Well Site ☐  
Name: TIMBRO RANCH Number: 1-3-9-59 PAD  
County: WELD No Location ID  
Qtr Qtr: 2 Section: 3 Township: 9N Range: 59W Meridian: 6  
Latitude: 40.786250 Longitude: -103.963270

Equipment at Start Point Riser: Manifold

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 8.000  
Bedding Material: Native Materials Date Construction Completed: 08/01/2016  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI:           
Test Date:         

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 12/21/2023

**Pre-Abandonment 30-day Notice**

- ☐ Removed per Rule 1105.d.(2)
- ☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
- ☒ A. A surface owner agreement executed by a surface owner allows abandonment in place.
- ☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- ☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- ☒ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- ☒ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- ☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- ☒ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- ☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- ☐ Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

The flowline is in Mule Deer Winter Concentration Area. The flowline removal would disturb vegetation in pastureland, that is difficult to reclaim, against the wishes of the landowner. The flowline crosses under an ephemeral waterway at the west end of the line. The flowline will be isolated and permanently removed from the separator and well at the sales meter manifold riser on the facility pad. The flowline will also be permanently removed from the custody transfer point riser and gathering system at the end point location. The flowline will be evacuated, and cut off at 3 feet BGS and capped. All associated above ground equipment will be removed. The abandonment will be observed by a third-party Professional Engineer registered with the State of Colorado to verify that the flowline was evacuated, depleted to atmospheric pressure, cut and sealed below grade properly.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 11/21/2023 Email: mcugnetti@verdadresources.com  
Print Name: Michael Cugnetti Title: Director of EHS&R

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.  
COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Conditions of Approval

COA Type

Description

### Attachment Check List

Att Doc Num

Name

403603769

PROPOSED ABANDONMENT LAYOUT DRAWING

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

Stamp Upon  
Approval

Total: 0 comment(s)