

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/19/2023

Submitted Date:

12/19/2023

Document Number:

696305541

FIELD INSPECTION FORMLoc ID 428713 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 8960

Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

18 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gomez, Jason		jason.gomez@state.co.us	
,		Inspections@civiresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428709	WELL	TA	05/06/2019	OW	123-35479	Antelope N-18	TA
428710	WELL	TA	05/02/2019	OW	123-35480	Antelope D-18	TA
428711	WELL	TA	05/06/2019	OW	123-35481	Antelope H-18	TA
428712	WELL	TA	05/06/2019	OW	123-35482	Antelope E-18	TA

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Northeast Crude Oil Tank - Content and Capacity Labels have faded no longer visible. See photos		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	01/19/2024

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Tumbleweed Debris at Separators. See photos		
Corrective Action:	Comply with Rule 606	Date:	01/19/2024
Type	UNUSED EQUIPMENT		
Comment:	Unused Pipe, Fitting, Parts and Heat Stacks at Tanks and Separators. See photos		
Corrective Action:	Comply with Rule 606	Date:	01/19/2024
Type	UNUSED EQUIPMENT		
Comment:	Disconnected Flowline Risers not OOSLAT at Wellheads, Tanks, Separators and ECD. See photos		
Corrective Action:	Complete flowline and crude oil transfer line abandonments to comply with Rule 1105.	Date:	12/22/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed Wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment: Appear to be plumbed to surface			
Corrective Action:		Date:	
Type: Other	# 4		
Comment: TA Wellheads			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 3		
Comment: All 3 Separators are open to Atmosphere.			
Corrective Action: All Open-ended openings shall be covered at Pipe, Valves and where Heater Stacks were removed. Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b.		Date: 12/22/2023	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	BV CONCRETE		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	
Other (Content)	
Other (Capacity)	60 BBLS
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shares berm with the Crude Oil Tanks				
Corrective Action:		Date:		

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:		Date:			

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Comment: Shares berm with the Crude Oil Tanks						
Corrective Action:						Date:
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	400 BBLs	STEEL AST		40.393470,-104.369830	
Comment:						
Corrective Action:						Date:
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)		Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient		Base Sufficient	Adequate	
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected FacilitiesFacility ID: 428709 Type: WELL API Number: 123-35479 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: TA - Since 05.06.2019. MIT - 04.01.2021
Form 6A - 403213997 dated 10.31.2022 with a Plug Due Date of 12.31.2029

Corrective Action: _____ Date: _____

Facility ID: 428710 Type: WELL API Number: 123-35480 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: TA - Since 05.02.2019. MIT - 03.026.2021
Form 6A - 403213997 dated 10.31.2022 with a Plug Due Date of 12.31.2029

Corrective Action: _____ Date: _____

Facility ID: 428711 Type: WELL API Number: 123-35481 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: TA - Since 05.06.2019. MIT - 04.01.2021
Form 6A - 403213997 dated 10.31.2022 with a Plug Due Date of 12.31.2029

Corrective Action: _____ Date: _____

Facility ID: 428712 Type: WELL API Number: 123-35482 Status: TA Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____Comment: TA - Since 05.06.2019. MIT - 02.21.2020
Form 6A - 403213997 dated 10.31.2022 with a Plug Due Date of 12.31.2029

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary:</p> <p>On Tuesday 12/12/2023 at approximately 14:30. I, Compliance Specialist, Erica Petrie, conducted an on-site Inspection at: Operator Name: Bonanza Creek Energy Operating Company LLC Location Name: Antelope D-18 PAD Location ID: 428713 Location County: Weld County, Colorado While there, I observed: 4 Wells that are Temporarily Abandoned Entire Battery and Equipment are Shut-Down.</p> <p>While there, I observed Production Operations</p> <p>During this Inspection the following possible Compliance Issues were observed:</p> <p>Wells are TA - Since May of 2019. MIT - 04.01.2021. On Form 6A 403213997 List dated 10.31.2022 with a Plug Due Date of 12.31.2023</p> <p>Tumbleweed Debris at Separators. See photos. Corrective Action Date 01.19.2024</p> <p>Unused Separator Fittings, Pipe, and Parts at Separators and Tanks. See photos. Comply with Rule 606. Corrective Action Date 01.19.2024</p> <p>Unmarked OOSLAT Risers at Wellheads, Tanks, ECD and Separator. See photos. Complete flowline and crude oil transfer line abandonments to comply with Rule 1105. Corrective Action Date 12.22.2023</p> <p>All 3 Separators are open to Atmosphere. All open ended Pipe, Valves and Heat Stack openings shall be covered. Install or repair wildlife protection equipment. Prevent any unauthorized discharge (specify condition if it is E&P waste, improper disposal, trash, etc.) Per Rule 902.b. Corrective Action Date 12.22.2023</p> <p>A follow up on this Site Inspection will be conducted to ensure the Compliance Issues have been corrected to comply with ECMC Rules.</p> <p>This is a summary of the Inspection Report.</p>	petrie	12/19/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696305542	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6362572