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or Patented and Federal lands.
... appropriate for State lands.

FOR OFFICE USE			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. N/A
2. NAME OF OPERATOR GLG Energy, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 8085 South Chester, Suite 114, Englewood, Colorado 80112		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1593' FSL & 1731' FEL At proposed prod. zone Same as above		8. FARM OR LEASE NAME North Fork
14. PERMIT NO. 90-117		9. WELL NO. 7-1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NWSE Sec. 7, T9N, R91W
		12. COUNTY Moffat
		13. STATE Colorado

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS: <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work April 12-18, 1990

* Must be accompanied by a cement verification report.

Please see attached reports.

Completion operations suspended.

CONFIDENTIAL

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COLO. OIL & GAS CONS. COMM

19. I hereby certify that the foregoing is true and correct

PRINT Rick D. Kirby

SIGNED [Signature] TITLE Sr. Operations Engineer DATE 08/14/90

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Sr. Engr. DATE 8/21/90

CONDITIONS OF APPROVAL, IF ANY:

* Submit long-range plans

WORKING INTEREST WELL
Apex Energy Company
North Fork #7-1
SE $\frac{1}{4}$ Sec. 7, T9N, R91W
Moffat County, Colorado
Fortification Creek

- April 12, 1990 P.O.: Prep for completion.
- April 13, 1990 P.O.: RU. NU BOP, test csg and BOP to 3000 psi, 15 min., held ok. PU 117 jts 2-7/8" tbg w/4-3/4" bit and 4 $\frac{1}{2}$ " csg scraper. Tagged cmt at 3608' KB.
- April 14, 1990 P.O.: Hook up pump, circ hole w/78 bbls fresh wtr. Test 5 $\frac{1}{2}$ " csg to 3500 psi and RU to swab. Swab well to 2500'. Ran CBL/MSG/CCL/GR from 3602-2762'. Depth logger 3608', est. cmt top 2800'. Perforate Fort Union w/4" csg gun, HSC premium charges at 2 SPF from 3508-3511' & 3472-3499'. Total 59 holes. TIH w/58 stds tbg.
- April 15, 1990 P.O.: Easter Sunday - did not work.
- April 16, 1990 P.O.: Check well, no pressure. Made 4 swab runs, IFL 2550'. Swb'd to 3300'. TOH w/57 stds tbg. Make up Baker Model EH Retrievamatic pkr. TIH w/57 stds tbg. Pkr at 3356'; tail pipe @ 3453' (19' above top perfs). Prep to acidize in a.m.
- April 17, 1990 P.O.: Swab well down to 3200'. Acidized Ft. Union perfs 3472-3499' & 3508-3511' w/1000 gals 15% HCl (2 gals HAI-60) and 100 1.1 spc gr ball sealers. Pump acid in tbg, caught pressure w/20 bbls acid in tbg. Increased rate w/acid on perfs to get ball action. Pmp'd 200 gals acid and distributed 100 ball sealers evenly throughout remaining 800 gals. Avg rate 4 BPM, max rate 7.5 BPM, avg psi 1500#, max psi 3750#, ISIP 850#, 5 min. 700#, 10 min. 580#, 15 min. 570#. Total load 43.5 bbls. Made 4 swab runs, FL at pkr 3300'. Made 1 swab run per hr., fluid entry 2 bbls per hr. Total fluid rec'd 27 bbls total load 42.5 bbls. Load left to recover 16.5 bbls. Close in well.
- April 18, 1990 P.O.: RU swab. TIH, FL 1800'. Made two runs, FL at pkr at 3356'. Rec'd 9 bbls, total load rec'd 36 bbls. Load left to recovery 7.5 bbls. TOOH. LD pkr, install SN. TIH w/tbg. Btm of tbg 3604' KB. ND BOP, NU wellhead, land tbg and RD.

FINAL REPORT.

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200 P. OASONS COMM.