

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
OF NATURAL RESOURCES

00275280

or Patented and Federal lands.
or for State lands.

ET	FE	UC	SE
	SP		

5. LEASE DESIGNATION & SERIAL NO.

N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

North Fork

9. WELL NO.

7-1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NWSE Sec. 7, T9N, R91W

12. COUNTY

Moffat

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

GLG Energy, L.P.

3. ADDRESS OF OPERATOR

8085 South Chester, Suite 114, Englewood, Colorado 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 1593' FSL & 1731' FEL

At proposed prod. zone

Same as above

14. PERMIT NO.

90-117

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS: ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of
starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones
pertinent to this work.)

18. Date of work April 12-18, 1990

* Must be accompanied by a cement verification report.

Please see attached reports.

Completion operations suspended.

CONFIDENTIAL

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AUG 16 1990

COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

PRINT Rick L. Kirby

SIGNED [Signature] TITLE Sr. Operations Engineer DATE 08/14/90

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Sr. Engr. DATE 8/21/90

CONDITIONS OF APPROVAL, IF ANY:

* Submit long-range plans

April 12, 1990 P.O.: Prep for completion.

April 13, 1990 P.O.: RU. NU BOP, test csg and BOP to 3000 psi, 15 min., held ok. PU 117 jts 2-7/8" tbg w/4-3/4" bit and 4 1/2" csg scraper. Tagged cmt at 3608' KB.

April 14, 1990 P.O.: Hook up pump, circ hole w/78 bbls fresh wtr. Test 5 1/2" csg to 3500 psi and RU to swab. Swab well to 2500'. Ran CBL/MSG/CCL/GR from 3602-2762'. Depth logger 3608', est. cmt top 2800'. Perforate Fort Union w/4" csg gun, HSC premium charges at 2 SPF from 3508-3511' & 3472-3499'. Total 59 holes. TIH w/58 stds tbg.

April 15, 1990 P.O.: Easter Sunday - did not work.

April 16, 1990 P.O.: Check well, no pressure. Made 4 swab runs, IFL 2550'. Swb'd to 3300'. TOH w/57 stds tbg. Make up Baker Model EH Retrievalmatic pkr. TIH w/57 stds tbg. Pkr at 3356'; tail pipe @ 3453' (19' above top perfs). Prep to acidize in a.m.

April 17, 1990 P.O.: Swab well down to 3200'. Acidized Ft. Union perfs 3472-3499' & 3508-3511' w/1000 gals 15% HCl (2 gals HAI-60) and 100 1.1 spc gr ball sealers. Pump acid in tbg, caught pressure w/20 bbls acid in tbg. Increased rate w/acid on perfs to get ball action. Pmp'd 200 gals acid and distributed 100 ball sealers evenly throughout remaining 800 gals. Avg rate 4 BPM, max rate 7.5 BPM, avg psi 1500#, max psi 3750#, ISIP 850#, 5 min. 700#, 10 min. 580#, 15 min. 570#. Total load 43.5 bbls. Made 4 swab runs, FL at pkr 3300'. Made 1 swab run per hr., fluid entry 2 bbls per hr. Total fluid rec'd 27 bbls total load 42.5 bbls. Load left to recover 16.5 bbls. Close in well.

April 18, 1990 P.O.: RU swab. TIH, FL 1800'. Made two runs, FL at pkr at 3356'. Rec'd 9 bbls, total load rec'd 36 bbls. Load left to recovery 7.5 bbls. TOOH. LD pkr, install SN. TIH w/tbg. Btm of tbg 3604' KB. ND BOP, NU wellhead, land tbg and RD.

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