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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

Duplicate for Patented and Federal lands.
Duplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.	N/A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	N. Fork
9. WELL NO.	7-1
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA	NWSE 7, T9N-R91W
12. COUNTY	Moffat
13. STATE	CO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Apex Energy Company

3. ADDRESS OF OPERATOR
410 17th Street, Suite 2001 Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.) 1593' FSL x 1731' FEL
At surface
At proposed prod. zone same as above

14. PERMIT NO. 90-117

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7234

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input checked="" type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work _____

* Must be accompanied by a cement verification report

The N. Fork #7-1 reached TD @ 3700 ft on March 29, 1990. CSG was set at 3,666 ft and cemented with 175 sx. The well has not been completed. Completion reports and final logs will be submitted by GLG Energy, LP, P.O. Box 4958, Englewood, CO, 80155 when completed. PLEASE Hold Confidential.

FOR OFFICE USE ONLY

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LIC

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RECEIVED

JUN 27 1990

COLO. OIL & GAS CONS. COMM.

19. I hereby certify that the foregoing is true and correct

SIGNED Brent J. Morse TITLE President DATE 6/21/90

(This space for Federal or State office use)

APPROVED BY Stephen Pett TITLE Sr. Engr. DATE 7/20/90

CONDITIONS OF APPROVAL, IF ANY: