



00202434

DEPARTMENT OF NATURAL RESOURCES
CONSERVATION COMMISSION
STATE OF COLORADO

RECEIVED

MAY 27 1980

14

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> REENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Trigg Drilling Company, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1942 Broadway, Suite 410, Boulder, CO 80302		8. FARM OR LEASE NAME Peltier	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SE/4 SW/4 At proposed prod. zone Same		9. WELL NO. 1-11	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 7 miles east of Hayden, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat Bear River	
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 11-6N-87W	
16. NO. OF ACRES IN LEASE* 40		12. COUNTY Routt	
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		13. STATE Colorado	
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		20. ROTARY OR CABLE TOOLS Rotary and cable tools	
19. PROPOSED DEPTH 5500'		21. APPROX. DATE WORK WILL START June 15, 1980	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6580' GR estimated		22. APPROX. DATE WORK WILL START	
23. PROPOSED CASING AND CEMENTING PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	300'	300 sacks
8 3/4"	7"	23#	4500'	200 sacks

* DESCRIBE LEASE **SE/4 SW/4 Section 11-6N-87W**

We propose to drill a 8 3/4 inch rotary hole to 4500 feet. 7 inch casing will be set and cemented at 4500 feet. Cable tools will be used to drill a 6 1/8 inch hole an additional 1000 feet to 5500 feet which will fully evaluate the Niobrara Formation. Blowout preventer will be used and pressure tested each day. If commercial oil production is encountered, 5 inch slotted liner will be set from 4500 feet to 5500 feet.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED Jack E. Trigg TITLE Vice President DATE May 23, 1980
(This space for Federal or State Office use)

PERMIT NO. 80 699 APPROVAL DATE DIRECTOR
W. Rogers O & G CONS. COMM. DATE JUN 11 1980
APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 107 6082