

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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00202426

MAY 27 1986

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.											
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>sidetrack</u>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR Harvey Operating and Production Company				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR 410 - 17th Street, Suite 2100, Denver, Colorado 80202				8. FARM OR LEASE NAME Peltier											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 665 FSL 1955 FWL At top prod. interval reported below 1440 FSL 1945 FWL At total depth 1689 FSL 1969 FWL				9. WELL NO. 1-11											
10. FIELD AND POOL, OR WILDCAT Bear River				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11-T6N-R87W											
14. PERMIT NO. 86-257				DATE ISSUED		12. COUNTY Routt		13. STATE CO							
15. DATE SPUDDED 3/5/86		16. DATE T.D. REACHED 3/25/86		17. DATE COMPL. (Ready to prod.) 4/15/86 (Plug & Abd.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6563 GR		19. ELEV. CASINGHEAD 6563							
20. TOTAL DEPTH, MD & TVD 5737 MD, 5490 TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY		23. INTERVALS DRILLED BY all		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Niobrara 5140 - 5500 MD 4948 - 5236 TVD								25. WAS DIRECTIONAL SURVEY MADE yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL - GR				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)											
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULPED					
9-5/8		36		292		12-1/4		165 sxs							
7		23		3003		8-3/4		300 sxs							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET	
4-1/2		2852		5735		none				2-7/8		5278		none	
31. PERFORATION RECORD (Interval, size and number) slots 5100 - 5573										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION															
DATE FIRST PRODUCTION 4/15/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping - sucker rods 1-1/4" plunger, 54" stroke						WELL STATUS (Producing or shut-in) producing							
DATE OF TEST 4/19/86		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD 34		OIL—BBL. 0		GAS—MCF. TSTM		WATER—BBL. 1		GAS-OIL RATIO --	
FLOW. TUBING PRESS. --		CASING PRESSURE 10		CALCULATED 24-HOUR RATE 34		OIL—BBL. 34		GAS—MCF. 11		WATER—BBL. 1		OIL GRAVITY-API (CORR.) 38			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) used as fuel										TEST WITNESSED BY W. Walbridge					
35. LIST OF ATTACHMENTS directional survey, logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Roger E. Harvey</u>				TITLE <u>President</u>				DATE <u>5/14/86</u>							

See Spaces for Additional Data on Reverse Side

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara 2nd bench	5140	5200	Fractured shaley limestone

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara top	4640	4533

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