

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/11/2023

Submitted Date:

12/14/2023

Document Number:

708301388

FIELD INSPECTION FORM

Loc ID 335577 Inspector Name: Morris, Matthew On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 12 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
282342	WELL	PR	02/01/2023	GW	045-11742	CHEVRON 2B-4D	PR
282343	WELL	PR	03/01/2019	GW	045-11741	CHEVRON 2A-4D	PR
282345	WELL	PR	03/01/2019	GW	045-11740	CHEVRON 8B-5D	PR
282349	WELL	PR	06/01/2023	GW	045-11737	CHEVRON 8C-5D	PR
282353	WELL	PR	05/01/2023	GW	045-11734	CHEVRON 2C-4D	PR
282354	WELL	SI	08/01/2023	GW	045-11749	CHEVRON 2E-4D	SI
282355	WELL	PR	03/01/2019	GW	045-11733	CHEVRON 2D-4D	PR

General Comment:

[COGCC Inspection Report Summary](#)

On 12/11/2023 at approximately 10:30, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, CHEVRON-66S96W/4SWNW at Location ID #335577 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Unsecured separator
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Pipe rail fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Barbed wire fencing		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire fencing		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 6		corrective date
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 6		
Comment:	Unsecured separator door. Open separator poses a wildlife entry hazard.		
Corrective Action:	Secure separator to comply with Rule 608.e.		Date: 12/19/2023
Type: Bradenhead	# 6		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 282342 Type: WELL API Number: 045-11742 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 282343 Type: WELL API Number: 045-11741 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 282345 Type: WELL API Number: 045-11740 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 282349 Type: WELL API Number: 045-11737 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 282353 Type: WELL API Number: 045-11734 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 282354 Type: WELL API Number: 045-11749 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
 Comment: Last produced July 2023.
 Corrective Action: _____ Date: _____

Facility ID: 282355 Type: WELL API Number: 045-11733 Status: PR Insp. Status: PR

Producing Well

Comment: _____
 Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Berms						
Gravel	Fail					Insufficient gravel
		Compaction				
Seeding						
		Gravel				
		Culverts				
Compaction	Fail					Lack of stabilization
		Berms				
Other	Fail					Insufficient tracking BMPs

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 12/29/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708301389	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6357478