

JUN 7 1985

OGCC FORM 5
REV. 1/78

STATE OF COLORADO

OIL A



COMMISSION
SOURCES



File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Re-entry

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

Altex Jones

Trigg Drilling Company, Inc.

9. WELL NO.

718 17th Street, Suite 1515, Denver, Colorado 80202

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

Wildcat Bear River

At surface 676' FEL, 1138' FNL NE/4 NE/4

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

At top prod. interval reported below

Sec. 11-T6N-R87W

At total depth

14. PERMIT NO. 67 301 DATE ISSUED 9/15/75 12. COUNTY Routt 13. STATE Colorado

API #05 107 6002

15. DATE SPUNDED 09/01/83 16. DATE T.D. REACHED 10/10/83 17. DATE COMPL. (Ready to prod.) S.I. (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 6774' GR 6786' KB 19. ELEV. CASINGHEAD N.A.

20. TOTAL DEPTH, MD & TVD 4596' 21. PLUG, BACK T.D., MD & TVD PBTD 4596' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

2nd Bench Niobrara 4460-4515'

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Normal Electric Log 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 5 1/2", 15.50#, 2790', 6 1/4", 85sxs Halco Lite & 65sxs Class "G", None.

29. LINER RECORD 30. TUBING RECORD

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Row 1: 2-3/8", 4433'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Row 1: open hole 2790-4596', N.A.

33. PRODUCTION

DATE FIRST PRODUCTION S.I. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 80 DR-119-54 Cook pumping unit WELL STATUS (Producing or shut-in) S.I.

DATE OF TEST 11/28/84 HOURS TESTED 91 CHOKER SIZE PROD'N. FOR TEST PERIOD 5.93 OIL—BBL. 22.47 GAS—MCF. Not measured WATER—BBL. None GAS-OIL RATIO Not measured

FLOW. TUBING PRESS. None CASING PRESSURE 40 psi CALCULATED 24-HOUR RATE 5.93 OIL—BBL. 22.47 GAS—MCF. None WATER—BBL. None OIL GRAVITY-API (CORR.) 39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N.A. TEST WITNESSED BY Forrest N. Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Diane F. Miller TITLE Production Technician DATE May 31, 1985

dfm

See Spaces for Additional Data on Reverse Side



37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
1st bench Niobrara	4144'		Shaley limestone, many forams high calcareous			
2nd bench Niobrara	4474'		Shaley limestones, with minor forams			

