

JUN 7 1985

00202454

File one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Altex Jones

9. WELL NO.

1-11

10. FIELD AND POOL, OR WILDCAT

Wildcat *Bear River*11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 11-T6N-R87W

12. COUNTY

Routt

13. STATE

Colorado

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other Re-entry

2. NAME OF OPERATOR

Trigg Drilling Company, Inc.

3. ADDRESS OF OPERATOR

718 17th Street, Suite 1515, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

676'FEL, 1138'FNL NE/4 NE/4

At top prod. interval reported below

At total depth

14. PERMIT NO.

67 301

DATE ISSUED

9/15/75

API #05 107 6002

15. DATE SPUDDED

09/01/83

16. DATE T.D. REACHED

10/10/83

17. DATE COMPL. (Ready to prod.)

S.I.

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

6774'GR

6786'KB

19. ELEV. CASINGHEAD

N.A.

20. TOTAL DEPTH, MD &amp; TVD

4596'

21. PLUG, BACK T.D., MD &amp; TVD

PBTD 4596'

22. IF MULTIPLE COMPL.,  
HOW MANY23. INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2nd Bench Niobrara 4460-4515'

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Normal Electric Log

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis)  
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5½"	15.50#	2790'	6½"	85sxs Halco Lite & 65sxs Class "G"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4433'	

31. PERFORATION RECORD (Interval, size and number)

open hole 2790-4596'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N.A.	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
S.I.		80 DR-119-54 Cook pumping unit				S.I.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/28/84	91		→	22.47	Not measured	None	Not measured
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	40 psi	→	5.93	None	None	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N.A.

TEST WITNESSED BY

Forrest N. Gray

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diane F. Miller

TITLE

Production Technician

DATE May 31, 1985

dfm

See Spaces for Additional Data on Reverse Side

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
1st bench Niobrara	4144'		Shaley limestone, many forams high calcareous
2nd bench Niobrara	4474'		Shaley limestones, with minor forams

38.

## GEOLOGIC MARKERS

[illegible]