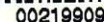


DIRECT ANY CORRESPONDENCE TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533



835765

PAGES

NO

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
P00-117				MILEAGE (9359.)	142	mi			1.70	241	46
P009-13/R009-0A				BASE CHARGE	50	FT				500	-
504-076				IDaho CLASS G CMT	100	SMS			7.53	753	00
507-406				CALICUM CB RIDE MIXED 3%	3	SMS			25.00	75	00
508-107				CAL SEAL MIXED 12.5%	10	SMS			13.25	159	-
R100-115				MILEAGE 27777	142	mi			1.67	95	14
R102-053		X		OPERATOR Time	128	hrs			21.00	168	-
				Tool not Run							
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
500-207				SERVICE CHARGE	122	CU. FT.			.76	92	72
500-314				10,857 TOTAL WEIGHT 142 LOADED MILES	778.34	TON MILES			1.63	485	63

TAX REFERENCES

SUB TOTAL

45 JOB SATISFACTORILY COMPLETED?

5. OPERATION OF EQUIPMENT SATISFACTORY?

5. PERFORMANCE OF PERSONNEL SATISFACTORY?

800-029 801-050

TAX	29	61
-----	----	----

TAX	29	61
-----	----	----

TAX		
-----	--	--

TAX		
-----	--	--

TOTAL	2599	50
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Customer or His Agent

Halliburton Operator

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO.

83576

DISTRICT VORNALDATE 12-10-80

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: W. J. COO (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 15X LEASE VICTOR SEC. 15 TWP. 6N RANGE 87WFIELD 9. HADDEN COUNTY ROUIT STATE COLORADO OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

PACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

BORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	u	24	8 5/8	0	300	
LINER						
TUBING	u	112	3 1/2	0	50	400
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDEREDSqueeze with 100 SKS G 12 1/2% CAL SCAL 3% CC
IS INSTRUCTED

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owned (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.SIGNED [Signature] CUSTOMERDATE 12-10-80TIME 600 A.M.

HALLIBURTON SERVICES JOB SUMMARY

DIVISION VERNAL
HALLIBURTON LOCATION VERNAL

BILLED ON TICKET NO. 836765

WELL DATA
WELL EAST HAYDEN SEC. 15 TWP. 6N RNG. 87W COUNTY ROU STATE COLO

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
ACKER TYPE _____ SET AT _____
OTTOM HOLE TEMP. _____ PRESSURE _____
ISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	24	8 5/8	0	300	
LINER						
TUBING	U	3	3 1/2	0	50	400
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>12-10-80</u> TIME <u>0100</u>	DATE <u>12-10-80</u> TIME <u>0600</u>	DATE <u>12-10-80</u> TIME <u>915</u>	DATE <u>12-10-80</u> TIME <u>1315</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. DAM	9359	VERNAL
L. GILLMAN		
R. LINDSEY	9338	U

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
COAT COLLAR		
COAT SHOE		
GUIDE SHOE		
ENTHALIZERS		
OTTOM PLUG		
OP PLUG		
SAO		
ACKER		
THIN		

MATERIALS

HEAT. FLUID _____ DENSITY _____ LB/GAL. API
ISPL. FLUID _____ DENSITY _____ LB/GAL. API
HOP. TYPE _____ SIZE _____ LB.
HOP. TYPE _____ SIZE _____ LB.
CID TYPE _____ GAL. %
CID TYPE _____ GAL. %
CID TYPE _____ GAL. %
ORFACTANT TYPE _____ GAL. IN
L. AGENT TYPE _____ GAL. IN
LUID LOSS AGD. TYPE _____ GAL.-LB. IN
ELLING AGENT TYPE _____ GAL.-LB. IN
MIC. RED. AGENT TYPE _____ GAL.-LB. IN
REAKER TYPE _____ GAL.-LB. IN
LOCKING AGENT TYPE _____ GAL.-LB.
KRPAC BALLS TYPE _____ QTY.
THIN
THIN

DEPARTMENT CMT
DESCRIPTION OF JOB SQUEEZE IN 100 5K5
6 12 1/2 90 CAL SEAL 370 CC

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X Bill D...

HALLIBURTON OPERATOR JSDam COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	100		G	307667	3	12 1/2 90 CAL SEAL 370 CC	1.34	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

INCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL.-GAL. 22 TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
VENAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. 1 DISPL: BBL.-GAL. 3
HOT-INT: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 21
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 47
AVERAGE RATES IN BPM _____ REMARKS Sec 109
CEMENT LEFT IN PIPE _____
REASON _____

CUSTOMER WYACO
LEASE VICTOR
WELL NO. 15X
JOB TYPE SQUEEZE IN
DATE 12-10-80



A DIVISION OF HALLIBURTON COMPANY

REMIT TO
P. O. BOX 84737
DALLAS, TEXAS 75284

DIRECT ANY CORRESPONDENCE TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

NO.

INVOICE

835398

WELL NO. AND NAME 15-1X Victor	COUNTY ROTT.	STATE OK	DATE 12-13-80
WYOCO	OWNER SAME	DUNCAN USE ONLY	
P.O. BOX 247	CONTRACTOR HANDLER	LOCATION 1 UERVOL	CODE 55635
RAWLINS, WY 82301	SHIPPED VIA 10 TRK	LOCATION 2	CODE
	DELIVERED TO LOC	LOCATION 3	CODE
WYOCO PETROLEUM INC P.O. BOX 247 RAWLINS, WY 82301	989053 ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. B-898047	
	TOTAL ACID: 30 DAYS	WELL TYPE WILD CAT	CODE WK
TYPE AND PURPOSE OF JOB SQUEEZE			

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
800-117			MILEAGE 9355	130	mi			1.72	221	00
809-019			BASE CHARGE	0-300	FT				500	00
809-027			ADDITIONAL HOURS						1070	00
10-107		C	SAND 20X40	2	SK			7.15	14	30
54-576			Idaho B Unit	500	SK			9.53	376	50
58-127			LOL SEAL 12% DUST	1	LB			13.25	79	50
59-406			LABOR 390 by WT	1	SK			25.00	25	00
4-076			SOUTH WEST H UNIT	100	SK			7.53	753	00
59-406			LABOR	3	SK			25.00	75	00
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
800-227			SERVICE CHARGE	126	CU. FT.			-76	126	10
800-314			15105 TOTAL WEIGHT 130 LOADED MILES	981.825	TON			-63	618	55

TAX REFERENCES

AS JOB SATISFACTORILY COMPLETED?

AS OPERATION OF EQUIPMENT SATISFACTORY?

AS PERFORMANCE OF PERSONNEL SATISFACTORY?

Thomas E. Dole
Customer or His Agent

800-029 801-050 Colo

SUB TOTAL 3859.09

TAX 37.50

TAX

TAX

TOTAL 3896.60

Halliburton Operator

7 CRM 1911 H-2

NO. B 898047

NYOCO
MAILING ADDRESS

			SERVICE CHARGE ON MATERIALS RETURNED			CU. FT.	
500-207			SERVICE CHARGE		166	50	126 16 15 60
500-314			MILEAGE CHARGE	TOTAL WEIGHT	130	LOADED MILES	981.875 TON MILES
			15105 5.405				.76
							.63

*SACKS UNLESS OTHERWISE INDICATED

TOTAL	20537
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WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 836249DISTRICT VERNALDATE 12-21-80

O: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: WYOCO

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING (CUSTOMER)

WELL NO. 15-1X LEASE WYOCO VICTOR SEC. 15 TWP. 6N RANGE 87CFIELD HAYDEN COUNTY ROUTH STATE COLORADO OWNED BY SAMS

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

ACKER: TYPE _____ SET AT _____

OTAL DEPTH _____ MUD WEIGHT _____

ORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	<u>U</u>	<u>24#</u>	<u>13 3/8</u>	<u>KB</u>	<u>260'</u>	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

REVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____SET 8 5/8 RBP FOR RECEIVED JOB AS INSTRUCTED

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or a action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.SIGNED [Signature]
CUSTOMERDATE 12-18-80TIME 10:30 A.M. P.M.



REMIT TO
P. O. BOX 84737
DALLAS, TEXAS 75284
DIRECT ANY CORRESPONDENCE TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

PAGE 1 OF

1 PAGES

INVOICE
NO. 835649

WELL AND FARM	COUNTY	STATE	DATE
5-1X WYOCO VICTOR	ROKIT	COLO	12-24-80
WYOCO	OWNER	NAME	DUNCAN USE ONLY
200 New YORK BLDG,	CONTRACTOR	Challenger	LOCATION
3ALT Lake City, UTAH 84101	SHIPPED VIA	2	CODE 5568
WYOCO PETROLEUM INC	DELIVERED TO	3	LOCATION
P.O. BOX 247	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO.	CODE
RAWLINS, WY 82301	TOTAL ACID-30 DAYS	WELL TYPE	CODE
	TYPE AND PURPOSE OF JOB	Gas Production	GP
TERMS: NET	DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE		
	Long STRING		

PRICE REFERENCE	SECONDARY REF OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
000-117			MILEAGE 2142 TR IN FIELD	17	mi			2.00	34.	00
001-016			BASE CHARGE	5158	FT				1.406	00
001-018			ADDITIONAL HOURS	11	HR	3	TR	545.00	1635.	00
030-015			Cement Plug 5W	1	EA	5 1/2	in		30.	00
2A	825.205	✓	Guide Shoe	1	EA	5 1/8	in		94.	00
28	824.5271	✓	Differential Fill FLUAT Collar	1	EA	5 1/2	in		498.	00
350	890.10802	✓	HALLIBURTON WELD	1	EA				10.	25
04-076			South west Class H Cement	95	SK			7.53	715.	38
07-665			LBS Hauld-9 mixed 16% B/W	54	LB			5.00	270.	00
00-033			STAND BY TIME	5	HR			35.00	175.	00
			SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
00-207			SERVICE CHARGE	95	CU. FT.			1.85	80.	75
00-314			8.984 TOTAL WEIGHT 140 LOADED MILES 62888		TON MILES			1.70	440.	21

IS JOB SATISFACTORILY COMPLETED?
IS OPERATION OF EQUIPMENT SATISFACTORY?
IS PERFORMANCE OF PERSONNEL SATISFACTORY?

Gene A. Lunkinhead
Customer or His Agent

TAX REFERENCES

800029 801050

A Filer

Halliburton Operator

SUB TOTAL 5388.56
TAX 48.53
TOTAL 5437.09

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO.

835649

DISTRICT VERMILION UTAHDATE 12-24-80

O: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: WYOCO (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 15-1X LEASE WYOCO VICTOR SEC. 15 TWP. 6N RANGE 87N
FIELD WILD CAT COUNTY ROCKY STATE COLO OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		N	15.50	5 1/2	0	5758	
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

FORMATION THICKNESS FROM TO

PACKER: TYPE SET AT

TOTAL DEPTH MUD WEIGHT

BORE HOLE

INITIAL PROD: OIL BPD, H₂O BPD, GAS MCF

PRESENT PROD: OIL BPD, H₂O BPD, GAS MCF

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDEREDLONG STRING WITH 95 SACKS CLASS H CEMENT
WITH 16% HALAD-9 ADDITIVE

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of such information.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Gene C. Lusk CUSTOMERDATE 12-24-80TIME 1200 A.M. (P.M.)

HALLIBURTON SERVICES
JOB SUMMARYHALLIBURTON
LOCATION

VERNAL UTAH

BILLED ON
TICKET NO. 835649

WELL DATA

WELL: WILD CAT SEC. 15 TWP. 6N RANG. 87N COUNTY ROUTT STATE 12-24-80

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ SPD. WATER _____ DPD. GAS _____ MCFD
PRESENT PROD: OIL _____ SPD. WATER _____ DPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
ACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
ISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.50	5 1/2	0	5158	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
COAT COLLAR D. FHE 511	1	HALCO
COAT SHOE		
PIPE SHOE CMT	1	HALCO
ENTHALIZERS		
BOTTOM PLUG		
SP PLUG 5W	1	HALCO
SPAD SPCH V2	1	HALCO
ACKER NSM K7	1	HALCO
OTHER		

MATERIALS

HEAT FLUID _____ DENSITY _____ LB/GAL. API
SPL. FLUID _____ DENSITY _____ LB/GAL. API
COF. TYPE _____ SIZE _____ LB.
COF. TYPE _____ SIZE _____ LB.
CID TYPE _____ GAL. %
CID TYPE _____ GAL. %
CID TYPE _____ GAL. %
REFRACTANT TYPE _____ GAL. IN
AGENT TYPE _____ GAL. IN
UID LOSS ADD. TYPE _____ GAL.-LB. IN
LLING AGENT TYPE _____ GAL.-LB. IN
IC. RED. AGENT TYPE _____ GAL.-LB. IN
AKEN TYPE _____ GAL.-LB. IN
CKING AGENT TYPE _____ GAL.-LB.
REF PAC BALLS TYPE _____ QTY.
HER _____
HER _____

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 12-24-80 TIME 0800	DATE 12-24-80 TIME 1200	DATE 12-25 TIME 0530	DATE 12-25 TIME 0640

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
A FINK	943	VERNAL
DALID L.	HT400	VERNAL
PICKETT	9913	VERNAL

DEPARTMENT Camel IT

DESCRIPTION OF JOB

LONG STRING

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐CUSTOMER
REPRESENTATIVE

X Gene C. Lusk

HALLIBURTON
OPERATOR A FINKCOPIES
REQUESTED

CEMENT DATA

AGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	95		H	S.WEST	B	1.6% HALAD-9	118	15.6

PRESSURES IN PSI

ISULATING 300 DISPLACEMENT 300
LAKDOWN MAXIMUM 2300
ERAGE FRACTURE GRADIENT
JT-IN: INSTANT 5-MIN. 15-MIN.

HYDRAULIC HORSEPOWER

DERED AVAILABLE USED
AVERAGE RATES IN DPM
LATING DISPL. OVERALL
CEMENT LEFT IN PIPE
ET REASON

SUMMARY

VOLUMES
PRESLUSH: BBL.-GAL. 10 TYPE WATER
LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL.
TREATMENT: BBL.-GAL. DISPL: BBL.-GAL. 121.75
CEMENT SLURRY: BBL.-GAL. 20
TOTAL VOLUME: BBL.-GAL. 151.75

REMARKS

DID NOT WASH PUMPS & LINES
THEY ARE GOING TO DRILL DEEPER

CUSTOMER: 1251060
LEASER: 1251060 VICTOR
WELL NO.: 15-1X
JOB TYPE: LONG STRING
DATE: 12-24-80



DIRECT ANY CORRESPONDENCE TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA 73533

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INVOICE
989348

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126. Acknowledgments	1290
127. Author's Note	1300
128. Correspondence	1310
129. Contact Information	1320
130. Declaration of Interest	1330
131. Funding	1340
132. Data Availability	1350
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1	

NO.

WYOCO PETROLEUM INC
P.O. BOX 247
RAWLINS, WY 82301

989053

ORDER NO.

TOTAL ACID-30 DAYS

WELL TYPE

CODE

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

TYPE AND PURPOSE OF JOB

Spot Cmt (SQUEEF2F)

TAX REFERENCES			SUB TOTAL	
IS JOB SATISFACTORILY COMPLETED? _____	800-029	801-050	Co	TAX
IS OPERATION OF EQUIPMENT SATISFACTORY? _____	_____	_____	_____	TAX
IS PERFORMANCE OF PERSONNEL SATISFACTORY? _____	_____	_____	_____	TAX
<i>Bill Davis</i> D. L. GARCIA			TOTAL	

1178	04
101	31
7279	35

5. JOB SATISFACTORILY COMPLETED?

5. OPERATION OF EQUIPMENT SATISFACTORY?

IS PERFORMANCE OF PERSONNEL SATISFACTORY?

Bill Davis
Customer or His Agent

TAX REFERENCES

SUB TOTAL

800-029 801-050

SUB TOTAL

TAX

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TAX

.....

www.designofbusiness.com

TAX

10 10 0 0

20.20. 17A B C 1A

2

Halliburton Operator

TOTAL

HALLIBURTON

SERVICES

ORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73533WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 989348DISTRICT Rock Springs, Wyo.DATE 1-14-81

O: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: WYOLD PETROLEUM COMPANY
(CUSTOMER)

AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 15-18 LEASE WYOLD VICTOR SEC. 15 TWP. 6 N RANGE 87 WFIELD W/E E. Hayden COUNTY ROCK STATE CO. OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

ACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

CORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING						
LINER						
TUBING <u>DR U</u>		<u>10.4</u>	<u>2 3/4"</u>	<u>(0'</u>	<u>2540'</u>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU ☒ TUBING ☐ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED _____SQUEEZED.A.

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

In consideration, the above-named Customer agrees:

(a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.

(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.

(c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.

(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or a action in the nature thereof, arising from a service operation performed by Halliburton hereunder.

(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.

(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.

(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

(h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.

(i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

(j) Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.

(k) Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Bill E. Davis
CUSTOMERDATE 1-14-80TIME 1500 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

JOB SUMMARY

HALLIBURTON LOCATION

RAWLINS, WY.

BILLED ON TICKET NO.

989348

W/C E. HADEN

SEC. 15

TWP. 6N

WELL DATA

RNG. 82W

COUNTY

ROUTT

STATE CO.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

ACKER TYPE _____ SET AT _____

OTTOM HOLE TEMP. _____ PRESSURE _____

ISC. DATA _____ TOTAL DEPTH _____

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
COASING					
LINER					
OPEN HOLE					
PERFORATIONS					
PERFORATIONS					
PERFORATIONS					

JOB DATA

DATE	TIME	ON LOCATION	DATE	TIME	JOB STARTED	DATE	TIME	JOB COMPLETED	DATE	TIME
1-14-81	1030	1-14-80	1500	1-14-80	2025	1-14-80	2056			

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. ABRAHAM	D414 PTK	RAWLINS
D.D. GARCIA	23C82A	RAWLINS
DOWELL	27800A	VERNAL
MOBLEY	2554	VERNAL
PICKETT	2190 BTK	VERNAL

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
COAT COLLAR		
COAT SHOE		
WIDE SHOE		
ENTHALIZERS		
OTTOM PLUG		
IF PLUG		
CO		
CKER		
WELL PZSU RETAINER	1	HALCO

MATERIALS

LEAT. FLUID _____ DENSITY _____ LB/GAL. API

ISPL. FLUID _____ DENSITY _____ LB/GAL. API

ROP. TYPE _____ SIZE _____ LB.

ROP. TYPE _____ SIZE _____ LB.

CID TYPE _____ GAL. _____ %

CID TYPE _____ GAL. _____ %

CID TYPE _____ GAL. _____ %

INFRACTANT TYPE _____ GAL. _____ IN

AGENT TYPE _____ GAL. _____ IN

UID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

ELLING AGENT TYPE _____ GAL.-LB. _____ IN

IC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

REAKER TYPE _____ GAL.-LB. _____ IN

LOCKING AGENT TYPE _____ GAL.-LB. _____

REFFAC BALLS TYPE _____ QTY. _____

CHER _____

CHER _____

DEPARTMENT CMT.

DESCRIPTION OF JOB SQUEEZE

JOB DONE THRU: ☒ TIGHT ☐ CASING ☐ ANNULUS ☐ TBC./ANN. ☐

CUSTOMER REPRESENTATIVE X Bill Davis

HALLIBURTON OPERATOR D.D. GARCIA

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	400	H		S.W.		CALCIUM CHLORIDE MIXED 30% BY WT. W/400 S.S. CMT. FLOCCULE MIXED TYPE PER SK. W/400 S.S. CMT.	1106	16.4

PRESSURES IN PSI

SUMMARY

REGULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. 1066LS TYPE FRESH H2O

LEAKDOWN _____ MAXIMUM _____ LOAD & BKN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

ERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 1146LS

UT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 75.5 bbl.

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 96.9 bbl.

DERED _____ AVAILABLE _____ USED _____ REMARKS SEE JOB LOG

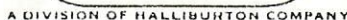
AVERAGE RATES IN BPM _____

EATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

ET _____ REASON _____

CUSTOMER: WYCO PETROLEUM Co. LEASE: WYCO VICTOR WELL NO. 15-17 JOB TYPE: SQUEEZE DATE: 1-14-81



PAGE 1 OF 1

INVOICE
NO. 835206

2004 19th Int. Symp.

FLIND AND LAIRM

(1) NO. AND LAHM 15-1X Wyoco Vicker		COUNTY Routt		STATE Colo		DATE 1-14-81	
LARGE TO Wyoco		OWNER Same		DUNCAN USE ONLY			
ADDRESS Suite 200 New York Bldg		CONTRACTOR Challenger Drill		LOCATION 1 Vernal		CODE 5568	
CITY, STATE, ZIP Salt Lake City Utah 84101		SHIPPED VIA Co truck		LOCATION 2		CODE	
WYOCO PETROLEUM INC P.O. BOX 247 RAWLINS, WY 82301		DELIVERED TO Location		LOCATION 3		CODE	
989053		ORDER NO.		BULK MATERIAL DELIVERY TICKET NO. B-			
		TOTAL ACID-30 DAYS		WELL TYPE Gas Dev.		CODE Gnl.	
TERMS: NET		DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.		TYPE AND PURPOSE OF JOB (Tool Stop water Flow)			

TERMS: NET DUE BY THE 20TH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
100-115				MILEAGE (27800)	143	m.			.80	114	40
94	802,343			(<u>5 1/2 F-2 drill</u>)	1	Fa				996	00
116-434				Sub rental	1	Fa			50.00	50	00
				SERVICE CHARGE ON MATERIALS RETURNED		CU. FT.					
				SERVICE CHARGE		CU. FT.					
				TOTAL WEIGHT		TON					
				LOADED MILES		MILES					

TAX REFERENCES

800029 801050. (P)

SUB TOTAL

1,160	40
29	88

AS JOB SATISFACTORILY COMPLETED?

45. OPERATION OF EQUIPMENT SATISFACTORY?

AS PERFORMANCE OF PERSONNEL SATISFACTORY:

X _____ Customer or His Agent

Halliburton Operator

TOTAL

1190	28
------	----

APPROVED

~~DIVISION MANAGER~~

WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO. 835206DISTRICT Vernal Uth.DATE 1-14-80

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Waynes Pelt (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVINGWELL NO. 15-1x LEASE Waynes Vicker SEC. 15 TWP. 6N RANGE 87WFIELD East Hayden COUNTY Rout STATE Colo OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

ACKER: TYPE _____ SET AT _____

TOTAL DEPTH _____ MUD WEIGHT _____

CORE HOLE _____

INITIAL PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCFPRESENT PROD: OIL _____ BPD, H₂O _____ BPD, GAS _____ MCF

	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING	N	17	5 1/2	0	2540	E-2
LINER						drill
TUBING	U	10 9/16	2 7/8	0	2540	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						(Top Square Hole 2590)
PERFORATIONS						
PERFORATIONS						

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☒ ANNULUS ☐ CASING ☐ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDERED

(String into E-2 drill & pump 400 SKS cement
up back of casing to stop water flow)

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or a action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT
THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____

CUSTOMER

DATE 1-14-80TIME 1440 AM. P.M.

JOB SUMMARY

HALLIBURTON
LOCATION

Vernal Ut

BILLED ON
TICKET NO.

835206

WELL DATA

WELL: East Hayden SEC. 15 TWP. 6N RNG. 87W COUNTY Routt STATE Colo

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

ACKER TYPE _____ SET AT _____

OTTOM HOLE TEMP. _____ PRESSURE _____

ISC. DATA _____ TOTAL DEPTH _____

NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	12	5 1/2	0	2540	5-2
LINER					drill
TUBING	11	10 5/8	0	2540	
OPEN HOLE					SHOTS/FT.
PERFORATIONS					
PERFORATIONS					
PERFORATIONS					

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-14-88</u>	DATE <u>1-14-88</u>	DATE <u>1-14-88</u>	DATE <u>1-14-88</u>
TIME <u>1100</u>	TIME <u>1430</u>	TIME <u>1800</u>	TIME <u>2300</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Dowell</u>	<u>27800</u>	<u>Pick-up Vernal</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
LOAD COLLAR		
LOAD SHOE		
GUIDE SHOE		
ENTRALIZERS		
OTTOM PLUG		
OF PLUG		
CAU		
ACKER		
THEN		

MATERIALS

HEAT FLUID _____ DENSITY _____ LB/GAL. API

SPL. FLUID _____ DENSITY _____ LB/GAL. API

ACP. TYPE _____ SIZE _____ LB.

CP. TYPE _____ SIZE _____ LB.

CID TYPE _____ GAL. _____ %

CID TYPE _____ GAL. _____ %

CID TYPE _____ GAL. _____ %

INFRACTANT TYPE _____ GAL. _____ IN

E AGENT TYPE _____ GAL. _____ IN

UID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

ELLING AGENT TYPE _____ GAL.-LB. _____ IN

HIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

REAKER TYPE _____ GAL.-LB. _____ IN

LOCKING AGENT TYPE _____ GAL.-LB. _____

CHPPAC BALL TYPE _____ QTY. _____

THEN _____

THEN _____

DEPARTMENT Tools

DESCRIPTION OF JOB

Receiment 5 1/2
Casing to stop water flowJOB DONE THRU: TUBING ☒CASING ☐ANNULUS ☐TSG./ANN. ☐

CUSTOMER

REPRESENTATIVE

HALLIBURTON

OPERATOR

CEMENT DATA

COPIES

REQUESTED

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.

PRESSURES IN PSI

SUMMARY

VOLUMES

IRCULATING _____ DISPLACEMENT _____ PRESURUSH: BBL.-GAL. _____ TYPE _____

REAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

VERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

UT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

REATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

KEY _____ REASON _____

CUSTOMER

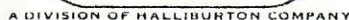
LEASE

WELL NO.

JOB TYPE

DATE

1-14-88



PAGE 1 OF

1 PAGES

INVOICE
NO. 835151

CRM 1400 A-5

[illegible]

TAX REFERENCES

800029 801050 C

SUB TOTAL	9371	65
TAX	155	31

AS JOB SATISFACTORILY COMPLETED?

AS OPERATION OF EQUIPMENT SATISFACTORY?

45 PERFORMANCE OF PERSONNEL SATISFACTORY?

TAX		
TAX		

TOTAL	9526	96
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Customer or His Agent

Halliburton Operator



FORM 1908 R-2

A Division of Halliburton Company
DUNCAN, OKLAHOMA 73533WORK ORDER CONTRACT
AND PRE-TREATMENT DATAATTACH TO
INVOICE & TICKET NO.

535157

DISTRICT VICINALDATE 1-21-81

TO: HALLIBURTON SERVICES

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: W. J. G. 12122 (CUSTOMER)
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICINGWELL NO. 15-1 LEASE VICTOR SEC. 13 TWP. 6N RANGE 82W
FIELD 2 HAYDEN COUNTY BLUNT STATE MO OWNED BY DAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO	CASING	4	15.35	5 1/2	0	5745 3000
PACKER: TYPE	SET AT	LINER					
TOTAL DEPTH	MUD WEIGHT	TUBING					
BORE HOLE		OPEN HOLE			43/4	5745 6122	SHOTS/FT.
INITIAL PROD: OIL BPD, H ₂ O BPD, GAS MCF		PERFORATIONS				2295	
PRESENT PROD: OIL BPD, H ₂ O BPD, GAS MCF		PERFORATIONS					
		PERFORATIONS					

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ☐ ANNULUS ☐ CASING ☒ TUBING/ANNULUS ☐ HYDRAULIC HORSEPOWER ORDEREDRun 100 SKS G 15' HSK GILSWITT 370 CC THROUGH
COY & DISD WITH 45 BBL AS INSTRUCTED

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or a action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- Upon Customer's default in the payment of Customer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. If the event it becomes necessary to employ an attorney to enforce collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the amount of the unpaid account.
- Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMERDATE 1-21-81TIME 0900 A.M.

HALLIBURTON SERVICES JOB SUMMARY

JRM 2013 R-2

HALLIBURTON
LOCATION

VERNAL

BILLED ON
TICKET NO.

525757

WELL DATA

WELL NAME E HAYDEN SEC. 15 TWP. 6N RNG. 87W COUNTY ROGUE STATE COLO

FORMATION NAME	TYPE	FROM	TO	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING				1	15.38	5 1/2	0	5145	3000
LINER									
CUBING									
OPEN HOLE						1 3/4	5145	6125	SHOTS/FT.
PERFORATIONS								2095	
PERFORATIONS									
PERFORATIONS									

FORMATION THICKNESS FROM TO

PROD. OIL BPD. WATER BPD. GAS MCFD

ESSENT. PROD. OIL BPD. WATER BPD. GAS MCFD

COMPLETION DATE MUD TYPE MUD WT.

CHRT TYPE SET AT

STOM HOLE TEMP. PRESSURE

LOG DATA TOTAL DEPTH

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-21-81	DATE 1-21-81	DATE 1-21-81	DATE 1-21-81
TIME 2:30	TIME 0900	TIME 925	TIME 1056

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
S DAM	9359	VERNAL
G MILLER	1640	
G BUNDY	5709	

DEPARTMENT CMT

DESCRIPTION OF JOB 420 SK PLUG

JOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X Bill

HALLIBURTON OPERATOR J. J. Damm COPIES REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	400		G	Southern	B	15# G.L. 2.0M. 3% CC	1.46	14.3

PRESSURES IN PSI

SUMMARY

VOLUMES

REGULATING DISPLACEMENT PRESURUSH: BBL. 5 TYPE

LEAKDOWN MAXIMUM LOAD & BKDN: BBL-GAL. PAD: BBL-GAL.

PERAGE FRACTURE GRADIENT TREATMENT: BBL-GAL. DISPL: BBL. 45

OUT-IN: INSTANT 5-MIN. 15-MIN. CEMENT SLURRY: BBL. 110

HYDRAULIC HORSEPOWER TOTAL VOLUME: BBL. 160

ORDERED AVAILABLE USED REMARKS

AVERAGE RATES IN BPM

HEATING DISPL. OVERALL

CEMENT LEFT IN PIPE

SET REASON

CUSTOMER WYPCO
LEADER 1410R
WELL NO. 15-1
JOB TYPE CMT PLUG
DATE 1-21-81