

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/13/2023

Submitted Date:

12/13/2023

Document Number:

696305494

FIELD INSPECTION FORMLoc ID 428129 Inspector Name: PETRIE, ERICA On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10670

Name of Operator: BISON IV OPERATING LLC

Address: 518 17TH STREET SUITE 1800

City: DENVER State: CO Zip: 80202

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

11 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------|-------|---------------------|---------|
| Rachael Milne | | rmilne@bisonog.com | |
| , | | ops@bisonog.com | |
| GILLEN, KATIE | | kgillen@bisonog.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 428141 | WELL | SI | 02/01/2023 | OW | 123-35247 | Crow valley 7-62-31 2H | SI |
| 428145 | WELL | PR | 05/01/2023 | OW | 123-35250 | Crow Valley 7-62-30 2H | PR |

General Comment:

LocationOverall Good: ☒

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Produced Water Tank Labels - Content, Capacity, NFPA. See photos | | |
| Corrective Action: | Install sign to comply with Rule 605.h. | Date: | 01/15/2024 |
| Type | WELLHEAD | | |
| Comment: | Well Signs do not reflect Current Operator. See photos | | |
| Corrective Action: | Install sign to comply with Rule 605.d. | Date: | 01/15/2024 |
| Type | CONTAINERS | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | UNUSED EQUIPMENT | | |
| Comment: | Risers at ECD are disconnected flowline risers not OOSLAT. | | |
| Corrective Action: | Complete flowline and crude oil transfer line abandonments to comply with Rule 1105. | Date: | 12/15/2023 |

Overall Good: ☐

| | | | |
|----------------|------|--------|--|
| Spills: | | | |
| Type | Area | Volume | |

In Containment: No

Comment:

☐ Multiple Spills and Releases?

| | | | |
|--------------------|-------------|-------|--|
| Fencing/: | | | |
| Type | LOCATION | | |
| Comment: | Barbed Wire | | |
| Corrective Action: | | Date: | |

| | | | |
|--------------------------|-----|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Vertical Separator | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 2 | | |
| Comment: | | | |

| | | | |
|-------------------------------|---------------------------------|-------|--|
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Vertical Heater Treater | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 3 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 2 | | |
| Comment: | Appear to be plumbed to surface | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|---|----------|-----------|---------|--------|
| PRODUCED WATER | 2 | 400 BBLS | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
|--------------------|--------------------------------------|---------------------|---------------------|-------------|-----------------------|
| | | | | | |
| Comment: | Shares berm with the Crude Oil Tanks | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 4 | 400 BBLS | STEEL AST | | 40.538420,-104.366620 |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

| | |
|------------------|--|
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficent | Base Sufficent | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 428141 | Type: | WELL | API Number: | 123-35247 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____ | | | | | | | | | |
| Comment: SI - Since 02.01.2023 | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |
| Facility ID: | 428145 | Type: | WELL | API Number: | 123-35250 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: PR | | | | | | | | | |
| Corrective Action: _____ Date: _____ | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | | Gravel | | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|--|--------|------------|
| Routine Field Inspection. Well Signs do not reflect Current Operator. Unmarked OOSLAT Risers at ECD. Water Tanks' Content, Capacity and NFPA Labels | petrie | 12/13/2023 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 696305495 | Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6355159 |