



00062476

Form 9-331a
(Feb. 1951)

RECEIVED
OCT - 2 1959

Budget Bureau No. 42-E358.4.
Approval expires 12-31-60.

(SUBMIT IN TRIPLICATE)
OIL & GAS
UNITED STATES GEOLOGICAL SURVEY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Denver
Lease No. Patented
Unit Powell Park Unit

Lot
27 →



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	X
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 1959

Mannel
Well No. 3 is located 1981 ft. from N line and 645 ft. from E line of sec. 23
 Lot 27
 NW SW Sec. 23 (1/4 Sec. and Sec. No.) 1N (Twp.) 9SW (Range) 6 PM (Meridian)
 Powell Park Unit (Field) Rio Blanco (County or Subdivision) Colorado (State or Territory)

The elevation of the ^{ground} derrick floor above sea level is 6246 ft.

Approved 9-30-59

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

9-17 thru 22-59: TD 5812. DST No. 1, straddle pkrs set 5664-5624, tool open 1 hr, SI 30 mins, weak initial blow incr to med blow 40 mins, dead in 1 hr, no GTS, rec 585' fresh wtr. IFF 22, FFP 243, SIP 2130, HHP 2890. All DST's used 4-1/2" DP w/5/8" top & bit choke. DST No. 2, straddle pkrs set 5072-5103, tool open 1 hr, SI 30 mins, weak blow thruout test, rec 360' fresh water, no show Oil or Gas. IFF 12, FFP 150, SIP 1942, HHP 2603. DST No. 3 straddle pkrs set 4814-4860, tool open 1 hr, SI 30 mins, good blow thruout, rec 4450' fresh water, no show oil or gas. IFF 711, FFP 1959, SIP 2003, HHP 2489. DST No. 4, straddle pkrs set 4452-4496, tool open 1 hr, SI 30 mins, weak blow thruout, rec 725' fresh wtr, no show oil or gas. IFF 49, FFP 290, SIP 1612, HHP 2271. DST No. 5, straddle pkrs set 1606-1632, tool open 1 hr, SI 30 mins, weak blow thruout, rec 340' fresh wtr, no show oil or gas, IFF 25, FFP 170, SIP 580, HHP 795.

Acting J. V. Jimenez
District Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Phillips Petroleum, Trident Oil Co., et al
 Address Box 2331
Casper, Wyoming
 By [Signature]
 Title Dist. Supt.