

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/08/2023

Submitted Date:

12/10/2023

Document Number:

702502190**FIELD INSPECTION FORM**Loc ID 313074 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**16 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fillpot, Greg	(307) 299-3829	gfillpot@hilcorp.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223522	WELL	SI	11/01/2021	DSPW	081-06889	HIAWATHA B-2	SI

General Comment:[ECMC Inspection Report Summary](#)

On Friday, 12/08/2023, Inspector Kirby Burchett, conducted a Routine UIC inspection at Hilcorp Energy Company on the Hiawatha B-2 UIC well, Location #313074, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment storage.
3. Equipment open to wildlife.
4. Unlabeled chemical tanks.
5. Production tanks missing required information.
6. No sign at tank battery.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Entrance sign. As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	12/19/2023
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	01/08/2024
Type	CONTAINERS		
Comment:	Chemical tanks missing required labels		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	12/19/2023

Emergency Contact Number:

Comment: 713-209-2400

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials, and all other supplies not necessary for use on an Oil and Gas Location is prohibited.	Date:	12/24/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	12/16/2023

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:				corrective date
Type: Bradenhead	# 1			
Comment:	Gauge installed			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:				
Corrective Action:			Date:	
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Unlabeled chemical tanks inside containments open to wildlife.			
Corrective Action:	Install or repair wildlife protection equipment.		Date:	12/19/2023
Type: Prime Mover	# 1			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Horizontal heated separator being used as a line heater? Unit open to wildlife.			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.		Date:	12/19/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	400 BBLS	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Inspected FacilitiesFacility ID: 223522 Type: WELL API Number: 081-06889 Status: SI Insp. Status: SI**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 812UIC RoutineInj./Tube: Pressure or inches of Hg Unknown Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: LWISTC: Pressure or inches of Hg -2 psi Previous Test Pressure _____ Last MIT: 08/12/2022Brhd: Pressure or inches of Hg 0 psi Previous Test Pressure _____ AnnMTReq: _____Comment: Shut in at time of inspection.
Last MIT - 8/12/22

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502192	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6351378