

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/09/2023

Submitted Date:

12/09/2023

Document Number:

702502187

FIELD INSPECTION FORMLoc ID 312911 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10409

Name of Operator: PEAKVIEW OPERATING COMPANY LLC

Address: 2427 WEST KETTLE CIRCLE

City: LITTLETON State: CO Zip: 80120

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wise, Wayne	(405) 826-7013	wwise@peakviewenergy.com	
Walters, Steve	(720) 402-3081	swalters@peakviewenergy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222818	WELL	IJ	03/03/2014	DSPW	081-06178	BUCK PEAK STATE 1-16	IJ

General Comment:**ECMC Inspection Report Summary**

On Thursday, 12/07/2023, Inspector Kirby Burchett, conducted a Routine UIC inspection at Peakview Operating Company LLC on the Buck Peak State #1-16 well, Location #312911, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

No injection at time of inspection. Verify tubing and casing pressures.

Last MIT – 8/17/2021.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 303-881-1130 or 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	STEEL AST		,
Comment:					

Corrective Action:		Date:	
Paint			
Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			
Berms			
Type	Capacity	Permeability (Wall)	Permeability (Base)
Earth	Adequate	Walls Sufficient	Base Sufficient
Comment:			
Corrective Action:			Date:
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:			Date:
Flaring:			
Type			
Comment:			
Corrective Action:			Date:

Inspected FacilitiesFacility ID: 222818 Type: WELL API Number: 081-06178 Status: IJ Insp. Status: IJ**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 950UIC Routine

Inj./Tube: Pressure or inches of Hg 0 psi Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: NBRR

TC: Pressure or inches of Hg 0 psi Previous Test Pressure _____ Last MIT: 08/17/2021

Brhd: Pressure or inches of Hg 50 psi Previous Test Pressure _____ AnnMTReq: _____

Comment: No injection at time of inspection.
Last MIT - 8/17/21.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT