

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/09/2023

Submitted Date:

12/09/2023

Document Number:

702502186

FIELD INSPECTION FORM

Loc ID: 315800 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10066
Name of Operator: MATRIX PRODUCTION COMPANY
Address: 5725 COMMONWEALTH BLVD
City: SUGAR LAND State: TX Zip: 77479

Findings:

4 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Thompson, Pat	(281) 265-1212	pthompson@matrix-companies.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231594	WELL	IJ	06/14/2002	DSPW	103-09265	SULLIVAN, M C SWD 1	IJ

General Comment:

[ECMC Inspection Report Summary](#)

On Thursday, 12/07/2023, Inspector Kirby Burchett, conducted a Routine UIC inspection at Matrix Production Company on the Sullivan, M C #SWD 1 well, Location #315800, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with Black Bear, High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

No injection at time of inspection. Verification of tubing and casing pressures. Last MIT – 6/25/2019.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-629-9895, 307-358-1154, 911	Date:	
Corrective Action:			

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 231594 Type: WELL API Number: 103-09265 Status: IJ Insp. Status: IJ

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube:	Pressure or inches of Hg <u>0 psi</u> (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg <u>0 psi</u>	Previous Test Pressure _____	Inj Zone: <u>WEBR</u>
Brhd:	Pressure or inches of Hg <u>0 Psi</u>	Previous Test Pressure _____	Last MIT: <u>06/25/2019</u>
			AnnMTReq: _____

Comment: No injection at time of inspection.
Last MIT - 6/25/2019.

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT