



00062653

OGCC FORM 4
Rev. 8/89STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals.)

<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER P&A'd well			5 FEDERAL INDIAN OR STATE LEASE NO.
2 NAME OF OPERATOR Phillips Petroleum Company			6 PERMIT NO.
3 ADDRESS OF OPERATOR P. O. Box 1967 ATTN: J. F. Mitchell			7 API NO. 05-103-05262
CITY Houston	STATE TX	ZIP CODE 77251-1967	8 WELL NAME Mannel
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 1980' FNL & 1980' FEL At proposed prod. zone			9 WELL NUMBER 2
12 COUNTY Rio Blanco			10 FIELD OR WILDCAT Powell Park
			11 QTR. QTR. SEC., T.R. AND MERIDIAN SE NE Sec 26-T1N-R95W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commingle Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14 DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15 DATE OF WORK 10/12/95 to 10/14/95

Well was re-abandoned as follows:
 drilled out cement plugs from 20' to 50' and 456' to 475'
 (no cement plug at casing shoe)
 changed out contaminated mud with 11.6 ppg brine
 rigged up Halliburton
 RIH to 472' and pumped 155 sx cement plug to surface
 dug out and cut off casing 5' below ground level
 welded on cap with weep hole and marker
 worked with landowner to restore road and land

16. I hereby certify that the foregoing is true and correct

SIGNED Jacob Mitchell TELEPHONE NO. (713) 669-3509NAME (PRINT) Jacob F. Mitchell TITLE Dir, Regulatory/Compliance DATE 10/23/95

(This space for Federal or State Office use)

APPROVED [Signature] NORTHWEST AREA ENGINEER DATE OCT 31 1995
CONDITIONS OF APPROVAL, IF ANY:



HALLIBURTON

HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET

No. 894147

FORM 1911 R-10

CUSTOMER

PHILLIPS

WELL

WELL #7
MANUEL

DATE _____

DATE 10-13-95

PAGE

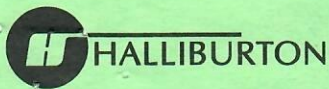
OF

[illegible]

No. B 307614

CONTINUATION TOTAL

2831 24



JOB SUMMARY

HALLIBURTON DIVISION WESTERN
HALLIBURTON LOCATION VERNAL

BILLED ON TICKET NO. 894147

WELL DATA

FIELD WEST MEERER SEC. 26 TWP. 14 RNG. 95W COUNTY RIO BLANCO STATE COL.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4		858	0	4-400	
LINER						
TUBING	4	6.5	2 7/8	0	4-480	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLS OUT 10-14-95 DATE TIME 0300	ON LOCATION 10-14-95 DATE TIME 0600	JOB STARTED 10-14-95 DATE TIME 0715	JOB COMPLETED 10-14-95 DATE TIME 0800
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PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
L. YOUNG	PICKUP 93177	VERNAL
V. MERKLEY	RCM 77066	"
R. PAQUETTE	BULK 52936-7568	"

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT CEMENT
DESCRIPTION OF JOB PPA

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE John C Palmer

HALLIBURTON OPERATOR David Young COPIES REQUESTED 2

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	155	Premium	V	13	2% CALCIUM CHLORIDE	1.18	15.6

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. 10 FRESH TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 4
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 35
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

REMARKS

SEE JOB LOG

FIELD OFFICE

**JOB LOG** HAL-2013-C

DATE _____

PAGE NO.

10-14-95

CUSTOMER

HAL-2013-C

WELL NO.

LEASE

JOB TYPE	1
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TICKET NO.

PH, 11, PS

2

P+A

894147

[illegible]



PHILLIPS PETROLEUM COMPANY

HOUSTON, TEXAS 77251-1967
BOX 1967

NORTH AMERICA
PRODUCTION DIVISION

BELLAIRE, TEXAS
6330 WEST LOOP SOUTH
PHILLIPS BUILDING

October 23, 1995

State of Colorado
Oil & Gas Conservation Commission
P. O. Box 98
Loma, Colorado 81524

Attention: Jamie Adkins

Re: Mannel #2
SE NE Sec 26-T1N-R95W
Rio Blanco County

Dear Mr. Adkins:

Attached is a Form 4, Subsequent Report of Abandonment and attachments reporting the work performed in the re-abandonment of the subject well.

If you should have any questions, please call Amy Lasche' at (713) 669-3779 or Kari Olds at (713) 669-3773.

Sincerely,

Jacob F. Mitchell
Director, Regulatory/Compliance

cc: S.D. McCoy (r) K. M. Olds
Regulatory Files
Central Files