

OGCC FORM 4
Rev. 8/89

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals.)

<input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input checked="" type="checkbox"/> OTHER P&A'd well		5 FEDERAL INDIAN OR STATE LEASE NO
2 NAME OF OPERATOR Phillips Petroleum Company		6 PERMIT NO 05-103-05262
3 ADDRESS OF OPERATOR P. O. Box 1967 ATTN: J. F. Mitchell		7 API NO 05-103-05262
CITY STATE ZIP CODE Houston TX 77251-1967		8 WELL NAME Mannel
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below) At surface 1980' FNL & 1980' FEL At proposed prod zone		9 WELL NUMBER 2
12 COUNTY Rio Blanco		10 FIELD OR WILDCAT Powell Park
		11 QTR. QTR. SEC., T.R. AND MERIDIAN SE NE Sec 26-T1N-R95W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent reports of Multiple/Commungled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14 DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent

15 DATE OF WORK 10/12/95 to 10/14/95

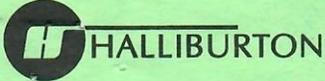
Well was re-abandoned as follows:
drilled out cement plugs from 20' to 50' and 456' to 475'
(no cement plug at casing shoe)
changed out contaminated mud with 11.6 ppg brine
rigged up Halliburton
RIH to 472' and pumped 155 sx cement plug to surface
dug out and cut off casing 5' below ground level
welded on cap with weep hole and marker
worked with landowner to restore road and land

16. I hereby certify that the foregoing is true and correct

SIGNED Jacob Mitchell TELEPHONE NO. (713) 669-3509
NAME (PRINT) Jacob F. Mitchell TITLE Dir, Regulatory/Compliance DATE 10/23/95

(This space for Federal or State office use)

APPROVED [Signature] TITLE NORTHWEST AREA ENGINEER DATE OCT 31 1995
CONDITIONS OF APPROVAL, IF ANY:



JOB SUMMARY

HALLIBURTON DIVISION WESTERNHALLIBURTON LOCATION VERNALBILLED ON TICKET NO. 894147

WELL DATA

FIELD WEST MEEKER SEC. 26 TWP. 14 RNG. 95W COUNTY RIO BLANCO STATE COL.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4		858	0	+400	
LINER						
TUBING	4	65	2 7/8	0	+480	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-14-95</u>	DATE <u>10-14-95</u>	DATE <u>10-14-95</u>	DATE <u>10-14-95</u>
TIME <u>0300</u>	TIME <u>0600</u>	TIME <u>0715</u>	TIME <u>0800</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>L. YOUNG</u>	<u>PICKUP</u>	<u>VERNAL</u>
<u>V. MERKLEY</u>	<u>RCM</u>	<u>"</u>
<u>R. PAQUETTE</u>	<u>BULK</u>	<u>"</u>
	<u>52936-7568</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API

DISPL. FLUID _____ DENSITY _____ LB./GAL. °API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB PPA

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X John C Palmer

HALLIBURTON OPERATOR David Young

COPIES REQUESTED 2

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>155</u>	<u>Premium</u>	<u>V</u>	<u>B</u>	<u>2% CALCIUM CHLORIDE</u>	<u>1.18</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON _____

PRESLUSH: BBL.-GAL. 10 Fresh TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 4

CEMENT SLURRY: BBL.-GAL. 35

TOTAL VOLUME: BBL.-GAL. _____

REMARKS

SEE JOB LOG

FIELD OFFICE

CUSTOMER PHILLIPS

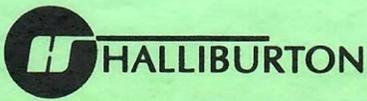
LEASE MANNEL

UNIT # 2

WELL NO. #2

JOB TYPE PPA

DATE 10-14-95



JOB LOG HAL-2013-C

DATE 10-14-95 PAGE NO. 1

CUSTOMER PHILLIPS WELL NO. Z LEASE _____ JOB TYPE PTA TICKET NO. 894147

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0715	2	0			0		START FRESH TUBE +/- 480
	0718	0	6			0		END FRESH
	0720	2	0					START 155 SK PLUG
	0736	0	32					WELL CIRC CEMENT POOH
	0745	0.5	32					TOP OFF WITH CEMENT
	0750	0	35					HOPE FULL OF CEMENT
								END JOB
								THANKS
								<i>Judd & Crew</i>



PHILLIPS PETROLEUM COMPANY

HOUSTON, TEXAS 77251-1967
BOX 1967

NORTH AMERICA
PRODUCTION DIVISION

BELLAIRE, TEXAS
6330 WEST LOOP SOUTH
PHILLIPS BUILDING

October 23, 1995

State of Colorado
Oil & Gas Conservation Commission
P. O. Box 98
Loma, Colorado 81524

Attention: Jamie Adkins

Re: Mannel #2
SE NE Sec 26-T1N-R95W
Rio Blanco County

Dear Mr. Adkins:

Attached is a Form 4, Subsequent Report of Abandonment and attachments reporting the work performed in the re-abandonment of the subject well.

If you should have any questions, please call Amy Lasche' at (713) 669-3779 or Kari Olds at (713) 669-3773.

Sincerely,

Jacob F. Mitchell
Director, Regulatory/Compliance

cc: S.D. McCoy (r) K. M. Olds
Regulatory Files
Central Files