



00042787

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Meridian Oil Inc.		PHONE (303) 930-9407		5. TYPE OF WELL <input checked="" type="checkbox"/> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> METHANE <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER	
ADDRESS 5613 DTC Parkway, Englewood, CO				6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> RECOMPLETION DATE P&A	
2. DRILLING CONTRACTOR Ellenburg Exploration		PHONE (307) 235-8609		7. FEDERAL, INDIAN OR STATE LEASE NO. Buckskin Mesa Unit	
3. LOCATION OF WELL (Footages from section lines) At surface 500' FNL, 1200' FEL At top prod. interval reported below same as above At total depth same as above		4. ELEVATIONS KB _____ GR 6036' (unc.)		8. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
WAS DIRECTIONAL SURVEY RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> IF YES, ATTACH COPY				9. WELL NAME AND NUMBER 41-27 Buckskin Mesa Unit	
12. PERMIT NO. 941151		13. API NO. 05-103-9721		10. FIELD OR WILDCAT Powell Park	
14. SPUD DATE 12/9/94		15. DATE TD REACHED 12/14/94		11. QTR. QTR. SEC. T. R. AND MERIDIAN NENA Sec. 27-T1N-R95W	
16. DATE COMPL. <input checked="" type="checkbox"/> D&A <input type="checkbox"/> READY TO PROD		17. COUNTY Rio Blanco		18. STATE CO.	
19. TOTAL DEPTH MD 4,230' TVD 4,230'		20. PLUG BACK TOTAL DEPTH MD 0 TVD 0		21. DEPTH BRIDGE PLUG SET MD N/A TVD N/A	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) DIL, CBL, DSN, BHC		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit Report)			

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT (Specify size of CBL)
7"	20#	8-3/4"	504.4	516.4		125 sx.	29	surf.

25. TUBING RECORD - Please Specify # of Strings

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
N/A		N/A						

26. PRODUCING INTERVALS

27. ATTACH WELLBORE DIAGRAM FOR MULTI-ZONE, COMMINGLED PRODUCTION (RULE 332)

FORMATION	TOP	BOTTOM	GROSS PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS (open, squeezed)
A) N/A						
B)						
C)						
D)						

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
	see attached letter from Dowell

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
N/A			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	ZONE STATUS	

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS OIL RATIO	ZONE STATUS	

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

32. FORMATION (LOG) MARKERS

[illegible]

See Daily Drilling Report for Plugging Procedure
See attached letter from Dowell for cement verification

1. MECHANICAL LOGS (1 full set req'd)

2. GEOLOGIC REPORT

3. WELLBORE SKETCH
(See #27)

4. DST REPORT

5. DIRECTIONAL SURVEY

6. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

7. CORE ANALYSIS

8. OTHER:

15. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

PRINT Eileen Danni Dev

TITLE Regulatory Compliance Adm.

DATE 2/14/95

DAILY DRILLING REPORT

WELL	41-27 BUCKSKIN MESA UNIT				DATE	12/17/94		OPERATOR	MERIDIAN OIL	
LOCATION	NENW,27-001N-09SW	MD/TVD	4,230.00 / 4,230.00		REPORT #	8		RIG NAME		
KB/GL ELEV	0.00	PROGRESS			CUR OP	TEARING DOWN		SUPERVISOR	ROY NESET 303-878-3661	
COUNTY,ST	RIO BLANCO, COLOR	SPUD DATE	12/09/94		DFS	8		AFE #	X041	

MUD DATA		BIT RECORD				WELL COSTS				
MUD TYPE	FRESHWATER	BIT #					TANGIBLE	INTANGIBLE	TOTAL	
TIME	09:45	SERIAL #				DAILY	0.00	22,929.00	22,929.00	
TEMP	0	SIZE (in)				CUMMULATIVE	3,850.00	135,281.00	139,131.00	
DEPTH	4230.00	MAKE				AUTHORIZED	21,000.00	90,970.00	111,970.00	
WEIGHT	10.1	TYPE				BOP TEST DATA				
VISCOSITY	50	JETS(1/2/3)				DATE			PSI	
PV/YP	25/ 20	JETS(4/5/6)				LAST TEST	12/10/94	RAMS		
GELS(0/10)	9/ 32	JETS(TFA)				LAST DRILL	/ /	ANNULAR		
API WL	7.0	DEPTH IN						MANIFOLD		
HTHP WL		DEPTH OUT				TIME BREAKDOWN				
CAKE	2/32	FEET TODAY				RU/RD		CMT/CSG		
TS/LGS	/	HRS TODAY				DRLG		WOC		
HGS/SAND	/	ROP TODAY				RMG		NU BOP		
% OIL		CUM FEET				CORING		TEST BOP		
O/W RATIO		CUM HOURS				CIRC/COND	2.00	DST		
MBT		CUM ROP				TRIPS	3.00	PLUG BACK	5.00	
Pm		WOB (min/max)				SRVC RIG		SQUEEZE		
Pf/Mf	/	RPM (min/max)				REPAIR RIG		FISHING		
Cl (ppm)	500	HHP/IN2				DRLG LINE		DIR WORK		
Ca (ppm)	100	JET VEL				SURVEY		OTHER	4.25	
LIME/ES	0.0/	WHY PULLED				LOGGING	5.75			
SEEP LOSS		CONDITION								

MUD DISCH	0.0	ADDITIVES (sacks)	DEVIATION SURVEYS	MUD PUMPS
# CENT HRS		DRISPAC	2	PUMP #1
DAILY COST	22,929.00	WAL-NUT	3	PUMP #2
CUM COST	139,131.00	ZEOGEL	19	
INVENTORY		DAPP	5	
BARITE		MUD HOUSE	2	
DIESEL		TRANSPORTATION	600	
WHOLE MUD		MUD ENGINEER	1	

LAST CASING				MUD LOGGING		BHA DATA			
DEPTH	516.00			BGG	0	BHA NAME	4		
SIZE	7.000			CONN	0	PURPOSE	CONDITION F/LOGS		
PIT EMW				TRIP	0	HOOK LOAD	60,000	PU WEIGHT	60,000
LAST TEST	12/10/94					DRAG		SO WEIGHT	60,000

OPERATION						ITEM		LENGTH	
FROM	TO	HRS	CODE	SUB	DETAIL				
05:00	10:45	5.75	11	a	WIRE LINE LOGS, DLL 25-4229, CDL DSN 516-4195	BIT			0.50
					BHC 516-4229	DC			367.00
10:45	13:00	2.25	21	a	LAY DOWN DC'S				
13:00	16:00	3.00	06	a	TRIP IN W/DP				
16:00	18:00	2.00	05	a	COND. MUD & CIRC.				
18:00	23:00	5.00	17	a	PTA #1 3790-3520 65 SX				
					#2 3150-2950 55 SX				
					#3 2750-2120 130SX				
					#4 1640-1300 70 SX				
					#5 700-400 70 SX				
					#6 100-SURF 20 SX CLASS G CEMENT				
					1.15 YIELD, 15.8 PPG				

DAILY	DRILLER TD 4230, LOGGER TD 4231.			
OPERATIONAL	RELEASED RIG AT 01:00 12/17/94			
COMMENTS	PLUGS OK BY JAMIE ADKINSON COLORADO OIL & GAS COMMISSION			

TOTAL	367.50
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Dowell Schlumberger Incorporated
1170 East Main
Box 940
Vernal, Utah 84078
(801) 789-0411
(801) 789-0138 (fax)



To Whom it may Concern:

On December 16, 1994 Dowell Schlumberger was called out by Meridian Oil Company to perform a plug to abandon cement job the the Buckskin Mesa Unit 41-27H of Rio Blanco County, Colorado.

Dowell set six (6) plugs using a combined total of 410 sk of Neat Class "G" Cement mixed at a weight of 15.80 lb/gal, displaced and balanced plugs with mud.

Plug 1 - 65 sk cement from 3790' to 3520'

Plug 2 - 55 sk cement from 3150' to 2950'

Plug 3 - 130 sk cement from 2750' to 2120'

Plug 4 - 70 sk cement from 1640' to 1300'

Plug 5 - 70 sk cement from 700' to 400'

Plug 6 - 20 sk cement from 104' to Surface.

A handwritten signature in black ink, appearing to be "G.M. Conkie".

A handwritten signature in black ink, appearing to be "Garth McConkie".

Garth McConkie
District Sales